

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

RECEIVED BY OIL CONSERVATION DIVISION

P. O. BOX 2088

APR 8 1985
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

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LAND OFFICE	
OPERATOR	

7. Unit Agreement Name

8. Farm or Lease Name

Glen Farmer

9. Well No.

1

10. Field and Pool, or Wildcat

Kennedy Farms Upper Pen

12. County

Eddy

19. Elev. Casinghead

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐

OTHER

2. Name of Operator

Sun Exploration & Production Co.-Midland

3. Address of Operator

P. O. Box 1861, Midland, Texas 79702

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE south LINE AND 1980 FEET FROMTHE west LINE OF SEC. 26 TWP. 17S RGE. 26E NMPM

15. Date Spudded

6-24-77

16. Date T.D. Reached

2-13-85

17. Date Compl. (Ready to Prod.)

2-28-85

18. Elevations (DF, RKB, RT, GR, etc.)

3309 GL

20. Total Depth

8881

21. Plug Back T.D.

8495

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Cisco - 7202-7224

27. Was Well Cored

26. Type Electric and Other Logs Run

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	550	17-1/2	600 SXS	
8-5/8	24#	1500	12-1/4	800 SXS	
5-1/2	15.5 - 17#	8381	7-7/8	350 SXS	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	8535	7106

31. Perforation Record (Interval, size and number)

7202-7224 1 JSPF 23 holes w/4" csg gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7202-7224	Acidz Cisco perfs w/2000 gals 7 1/2% NEFEHCL w/34 ball sealers
7202-24	Frac Cisco perfs w/17500 gals Purgel-30 +7500 gals Co ₂ w/ 25500# 20/40 sd.

33. PRODUCTION

33.		PRODUCTION DATA					Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Producing	
2-15-85		Flowing						
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio	
3-20-85	24	14/64	→	11	468	0	43/1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
412 psi	pkf	→				51.2		
						Test Witnessed By Blair Thomas		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By Blair Thompson

35. List of Attachments

Form C-122, w/attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Velma Reyes

TITLE

Sr. Acctng. Asst.

DATE

4-4-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 8358	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1058	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 2552	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3840	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4491	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 5545	T. _____	T. Chinle _____	T. _____
T. Penn. 6650	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 7202	T. _____	T. Penn. "A" _____	T. _____

No. 1. from _____

OIL OR GAS _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

IMPORTANT WATER

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (continued)

FORMATION RECORD (Attach additional sheets if necessary)

FORMATION RECORD (Attach additional sheets if necessary)				feet.			
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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U.S. DEPT. OF JUSTICE
HOBBS OFFICE



LTR



Job separation sheet

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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RECEIVED BY P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
APR -8 1985
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.-Midland ✓	8. Farm or Lease Name Glen Farmer
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 26 TOWNSHIP 17-S RANGE 26-E IMPM.	10. Field and Pool, or Wildcat Kennedy Farms-Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3309' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Recomplete in Cisco, acdz & frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED

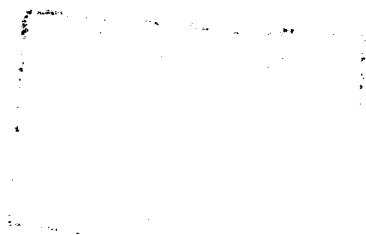
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Velma Reyes TITLE Sr. Accounting Asst. DATE 4-3-85

APPROVED BY M. H. Williams TITLE OIL AND GAS INSPECTOR DATE APR 18 1985

CONDITIONS OF APPROVAL, IF ANY:

Post ID-2
4-19-85
YKH Mor.



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APR -5 1985

U.S. HOUSE OF REPRESENTATIVES