

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v
		X				X		X
Date Spudded <i>Re-enter</i> 2-13-85	Date Compl. Ready to Prod. 2-28-85	Total Depth 8881	P.B.T.D. 8195					
Elevations (DF, RKB, RT, GR, etc.) 3309' GL	Name of Producing Formation Bisco	Top Oil/Gas Pay 7202	Tubing Depth 8535					
Perforations 7202-7224			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	13 3/8	550	600
12 1/4	8 3/8	1500	800
7 7/8	5 1/2	8881	350
	2 3/8	8535	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil - Bbls.		

GAS WELL

Actual Prod. Test - MCF/D 468	Length of Test 24	Bbls. Condensate/MMCF 11	Gravity of Condensate 51.2
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 1112	Casing Pressure (Shut-in) pkc.	Choke Size 14/64

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