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Appropriate District Office
DISTRICT I
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State of New Mexico RECEIVED Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Arlesia, NM 88216UG 16 '89

OIL CONSERVATION DIVISION

P.O. Box 2088

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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741© ARTE:	. Cpp	SECT E		, New	MEXICO 8	10 /	14-2088 NUTUODI	74T(0)					
L. ARTE	SIA, OFFIC	TO TRA	UN A	ORT C	ABLE AN	NA7	TURAL G	IZATIONI AS					
Operator			11101	0.11	AL AITO	17.	OTIAL		API No.				
Oryx Energy Company	1 /						3	0-015-221	60				
Address					······································				013 221	00			
P. O. Box 1861, Mid	lland,	Texas	79702										
Resson(s) for Filing (Check proper box)						Othe	t (Please expl	lain)					
New Well		Change in			,								
Recompletion	Oil	<u> </u>	Dry G	ns <u>L</u>			Chang	e Oil G	atherer	effectiv	'e		
Change in Operator	Casinghe	ad Gas	Conde	naste _			9-1-8	9					
f change of operator give name ad address of previous operator													
L DESCRIPTION OF WELL	AND LE		T		·								
Lease Name		Well No.	1		ding Format			State	l of Lease , Federal or Fe	. 14	sase No.		
Glen Farmer		1 1	<u> Ken</u>	nedy	Farms U	ppe	er Penn	(Gas)	, 1020101 01 10				
Unit Letter K	. 198	10	Ener E	The	South	T :	1	980 r		Wood.	• .		
Una Lener	_ :				South	Line	and 1	900 1	eet From The .	_west	Line		
Section 26 Townshi	ip <u>1</u>	7-S	Range	-	26 - E	, NA	(PM,	19	ddy		County		
II. DESIGNATION OF TRAN	SPORTI												
Name of Authorized Transporter of Oil	. 🗖	or Condes		X	į.					orm is to be se	rd)		
Pride Pipeline Limite		<u>nershi</u> j							exas 77				
Name of Authorized Transporter of Casin	_	لــا	or Dry	Ges X	- 1					form is to be se	M)		
Transwestern Pipeline	-	1.	1-						ton. Tx.	<u> 77251</u>			
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Тwp. 	Ka	-	Yes	connected?	Whe	a7 3 - 6-85				
this production is commingled with that	from any ot	her lease or	pool, giv	ve commi					<u> </u>				
V. COMPLETION DATA													
Designate Type of Completion	- (X)	Oil Well	(Gas Weil	New W	(ell	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Com	pi. Ready to	Prod.		Total De	pth	<u>.</u>	<u> </u>	P.B.T.D.	<u> </u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/O	ias P	ay		Tubing Depth				
Perforations				-				Depth Casing Shoe					
					••				Depth Casin	g Snoe			
		TUBING,	CASI	NG AN	D CEMEN	III	IG RECOR	D					
HOLE SIZE	-CA	ISING & TI	JBING S	SIZE			DEPTH SET			SACKS CEME	NT		
									Pa	I ID-	3		
									8-18-89				
										cha LT: PER			
					<u> </u>					لـــ	<u> </u>		
. TEST DATA AND REQUES													
OIL WELL (Test must be after r			of load o	oil and mi						or full 24 hour	s.)		
Date First New Oil Run To Tank	Date of To	est			Producing	g Mei	thod (Fiow, pu	emp, gas lift.	etc.)				
length of Test	Tubing Pr	Tubing Pressure			Casing Pr	Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbla.			Water - B	bls		 -	Gas- MCF					
	Oil - Doia												
GAS WELL													
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Cos	dens	nte/MMCF		Gravity of C	cadensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pr	Casing Pressure (Shut-in)				Choke Size				
W ODED A TOD CONTROL	 				-					-			
VI. OPERATOR CERTIFIC				ICE		\mathbf{C}	IL CON	ISERV	ATION I	DIVISIO	N		
I hereby certify that the rules and regul Division have been complied with and	that the info	ON CORSE	en spone	•	II	~	·- • • • •						
is true and complete to the best of my	knowledge a	inimuon givi and belief.	EN MOOAE	;	_				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	7 1989			
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1/2/1/	//				Ш								
Signature	'''')				By	<i></i>	C	RIGINA.	SIGNED	BY			
Maria L. Perez		Acco	untar	ıt			r.						
Printed Name			Title		Tit	le_	ė. 	<u></u>	s., 1910)	MG / 19			
8-8-89 Date	915	-688 <u>-()</u>		<u></u>		_				,	. —		
		1 010	phone N	~.	H			*** *** ***					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.