Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Operator

State of New Mexico

attlessee.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

ons Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SEP 1 0 1991

Well API No.

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D.

ARTESIA OFFICE
TO TRANSPORT OIL AND NATURAL GAS

| Oryx Energy Company Address | <u> </u> | | | | | | | | 30-015- | 22160 | |
|------------------------------------------------------------------------------------------------------------------------------------|----------------------------|---------------------------------------------------------------------------------|----------------|-------------|------------------------------|------------------|-------------------|---------------|-----------------------|-------------|---------------------------------------|
| P.O. Box 26300, Okla | ahoma Ci | tw Ole | 1 aham | . 721 | 126 0200 | | | | | | |
| Reason(s) for Filing (Check proper box | r) | Ly, OK | Tanon | la /31 | 26-0300 | When (D) | | | | | |
| New Well | -7 | Change i | in Transp | orter of: | | Other (Please ex | xplain) | | | | |
| Recompletion | Oil | | Dry G | | | | | | | | |
| Change in Operator | | ead Gas | Conde | <u></u> | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | | |
| II. DESCRIPTION OF WEL | T AND T | EACD. | | | | | | | | | |
| Lesse Name | L AND LI | | Pool N | lame, Inclu | ding Formation | | | Vind | of Lease | | |
| Glen Farmer | | 1 | | | | er Penn | (Cac | | | e l | Lease No. |
| Location | | <u> </u> | | <u>-</u> - | opp | oci i ciiii | (Gas | | | | |
| Unit Letter K | : | 1980 | _ Feet Fr | rom The _ | South L | ine and | 1980 | F | eet From The | W | est Line |
| Section 26 Towns | hip 17: | S | | 26E | | NMPM, | | | | | |
| III DESIGNATION OF TO | | | | | | | | | <u>F</u> | ddy | County |
| III. DESIGNATION OF TRA Name of Authorized Transporter of Oil | NSPORT | or Conde | IL AN | | JRAL GAS | ive address to | which an | De oue | l agent of this | f /- 1 - 1 | |
| Pride Pipeline Limit | ed Parti | | | Х× | 1 | | | | | | eni j |
| Name of Authorized Transporter of Cas | inghead Gas | | | Gas X | Address (G | 183, Hou | iston which an | , T∈ | xas 7 | 7251 | |
| Oryx Gas Marketing | | | | بما | | 6300, Ok | | | | | - |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge | . Is gas actua | lly connected? | استقت | When | ? | Na/.312 | . <u>u-u.300</u> |
| | | L | <u> </u> | | | ves | i | | | 3-6-85 | |
| If this production is commingled with the IV. COMPLETION DATA | t from any ot | her lease or | pool, giv | e comming | ling order nun | nber: | | | | | |
| | | Oil Well | | las Well | New Well | Workover | I Day | | Dive Deels | la n | - hima i |
| Designate Type of Completion | | <u> </u> | i | AB W CII | New Well | Workover | i bee | pen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | | | | Total Depth | | | | P.B.T.D. | | |
| evations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | | Tubing Depth | | |
| Perforations | | | | | | | | | | | |
| CHOMMONS | | | | | | | | | Depth Casin | g Shoe | |
| | | TIRING | CASIN | IC AND | CEMENTT | NC DECOI | | | | | ·- · |
| HOLE SIZE CASING & TUBING SIZE | | | | | D CEMENTING RECORD DEPTH SET | | | | 212/2 27/7 | | |
| | | ING & FORMA SIZE | | | DEFINSE | | | SACKS CEMENT | | | |
| | | | | | | | | | | | · · · · · · · · · · · · · · · · · · · |
| | | | | | | | | | | | |
| I TOPOGE DAME AND DESCRIPTION | | | | | | · | | | | | |
| V. TEST DATA AND REQUE | | | | | | | | | | | |
| OIL WELL (Test must be after) Date First New Oil Run To Tank | l and must | st be equal to or exceed top allowable for this depth or be for full 24 hours.) | | | | | | | | | |
| Date First New Off Run 10 Tank | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | |
| ength of Test | | | | | | | | | | | |
| | Tubing Pressure | | | | Casing Pressure | | | | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbis. | | | | Gas- MCF | | |
| | | | _ | ĺ | | | | | | | |
| GAS WELL | | _ | | | | | | | | | |
| al Prod. Test - MCF/D Length of Test | | | | | Bbls. Condensate/MMCF | | | | Gravity of Condensate | | |
| | | | | | | | İ | , | | | |
| sting Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) | | | | Choke Size | | |
| T ODED ATOD CEDATES | A 7777 . C = | 001 = | | | <u></u> | | | | | | |
| I. OPERATOR CERTIFIC | | | | Œ | - | | 10 mm | 11 / 4 | TION | | |
| I hereby certify that the rules and regular Division have been complied with and | ations of the (| Dil Conserva | tion | 1 | | DIL CON | 19EL | IVA | HON L | NVISIO | N |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date Approved SEP 1 3 1991 | | | | | | |
| 1 1 | | | | ĺ | Date | Approved | d | | JET I | 1991 | |
| San Steven | Son | | | | | | | | | | |
| Signature // | | | | | By_ | | | | GNED BY | • | |
| Jan Stevenson Proration Analyst | | | | | MIKE WILLIAMS | | | | | | |
| Title | | | | | TitleSUPERVISOR, DISTRICT ! | | | | | | |
| Date 5, 1991 | _(405)_ | 752-713 Teleph | 39 None No. | | | gave. | - | مواجعة أمجيان | my kie «dinaminatio | producesty) | |
| | | | | | | | 2.5 | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.