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District I PO Box 1980, F	iobbe, NM	88241-1980		State of New Mexico Energy, Minerals & Natural Resources Department						Form C-104			
District II PO Drawer DD	, Artesia, N	M \$\$211-0719					<b>C</b>	Revised February 21, 1994 Instructions on back					
District III			OIL CONSERVATION DIVISION PO Box 2088						Submit to Appropriate District Office 5 Copies				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				<ul> <li>Santa Fe, NM 87504-2088</li> </ul>						AMENDED REPORT			
PO Box 2088, S I.			FOR A	LLOWAB	LE AN	ID AU	ITHOR	IZAT	ION TO TR				
[			Operator ba	me and Address						' OGRID			
		1 Company idan. Su						023067					
6666 S. Sheridan, Suite 250 Tulsa, OK 74133							4		'Reason for Filing Code OC 10-1-95				
API Number 30 - 015-22160 R				' Pool Name Kennedy Farms Upper Penn						795		l Code	
' Property Code			Property Name					· ··	'Well Number				
011294			Glen Farmer						1				
II. 10 g	Surface	Location Township	Range	Lot.ldp	Feet from	the	North/So	uth Line	Feet from the	East/West	line	County	
ĸ	26	17s	26E		1980		Sout		1980	West	LDC	Eddy	
]	Bottom	Hole Loca	ation								<u> </u>		
UL or lot no.		Township	Range	Lot Ida	Feet from	the	North/Sc	uth line	Feet from the	East/West	üne	County	
<sup>12</sup> Lae Code	<sup>13</sup> Produc	ing Method Coc	le <sup>14</sup> Gas	Connection Date	" C-	129 Perm	it Number	· · ·	C-129 Effective D	ale	" C-129	Expiration Date	
III. Oil a	nd Gas	Transport	ers										
"Transpor OGRID			Transporter 1 and Addres			" PO	D	21 O/G	2	POD ULS		08	
15694	N	avaio Ref				<u></u>	110			and Dea	cription		
P.O. Drawe			Eining Company er 159 M. 88211-0159			529410 0							
2343		RANSU			25	294	120			<u> </u>	<u> </u>		
5. 1. 1.						217							
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		-					. X		RO	CE			
	uced Wa	ater											
	POD 1.50		· · ·		<u></u>	POD UL	STR Locat	ion and E	Description	SEP 2	0 199!	5	
V. Well (	Comple	tion Data							OIL	CO			
" Spi	ud Dale		<sup>2</sup> Ready Di	ile		<sup>27</sup> TD			" PB'ID	DIS		TIORALIONS	
* Hole Size			) ،د	asing & Tubing	<sup>11</sup> Depth Set			<u>.</u>					
				and a room		-		Depth Se	<u> </u>	ـــــــــــــــــــــــــــــــــــــ	Sacks C	emeni	
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						+	· · · · · · · · · · · · · · · · · · ·	<u></u>			<u></u>		
VI. Well	Test Da		ivery Date	> Test	<u>n</u> .								
			overy Date	Uste		" Test Length		* Tog. Pre	3⊮ure	2 (	Cag, Pressure		
- Chok	e Size	" 0นิ		4º Water			<sup>40</sup> Gan		- A01		کھ	Test Method	
" i acreby ceru with and that th	fy that the mic informs: ~	ules of the Oil C	onservation D	ivision have been plete to the best c	complied			<b>.</b>					
knowledge and Signature:	bilici			neve to the best of	л піў		OI	L CO	NSERVATI			N	
	VÓ.	rept	TOK	nach	$\bigcirc$	Approve	d by:	<b></b>	SUPERVISO	R, DISTR	ICT II		
Printed name: Karla Johnson							Tide:						
Tide: Production Analyst						Approval Date: SEP 2 C 1995							
Date:     9-20-95     Phone:     918-488-8962       " If this is a change of operator full in the OGRID number and name of the previous of t													
				nper and name (	of the previ	ious opera	lor						
	Previous	Operator Signat	ure			Print	ed Name			Title		Date	
L													





## **Job separation sheet**

Submit 5 Copies Appropriate District Office DISTRICT I		New Mexico atural Resources Departmen		Form C-104 Revised 1-1-89 See Instructions			
P.O. Box 1980, Hobbs, NM 88240		ATION DIVISION	新加加加 <b></b> 111	at Bottom of Page			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Box 2088 fexico 87504-2088	toh, i icel	Ũ			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT L AND NATURAL GAS					
Operator TIDE WEST OIL COMPANY			Well API No. 30 - 015 - 2	22160			
Address 6666 SOUTH SHERIDAN, STE	250,TULSA,OK 74133-1750						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator ORYX	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	2880. DALLAS. TX 75	221-2880				
II. DESCRIPTION OF WELL Lesse Name Alen Farmer	AND LEASE Weil No. Pool Name, Includ		Kind of Lease State, Federal or Fee STATE	Lease No.			
Location Unit LetterK		South Line and 1980	Feet From The	NEST Line			
Section 26 Townshi	p 175 Range 26	E, NMPM,		Eddy County			
Name of Authorized Transporter of Oil		Address (Give address to which a P.O. BOX 2436 Address (Give address to which a)	Apilene, Texa	25 79604			
If well produces oil or liquids,	Unit Sec., Twp. Rge.	Is gas actually connected?	When ?	71001-1188			
give location of tanks.	K 126 173 26E						
If this production is commingled with that in IV. COMPLETION DATA	from any other lease or pool, give comming	ling order humber:		·			
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen Plug Back San	ne Res'v Diff Res'v			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	I			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	<u> </u>		Depth Casing Sh	Depth Casing Shoe			
	TUBING, CASING AND	CEMENTING RECORD	I				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC				
V. TEST DATA AND REQUES OIL WELL (Test must be after re	TFOR ALLOWABLE covery of total volume of load oil and mus	t be equal to or exceed top allowable	for this depth or be for fu				
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ge		·····			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF				
GAS WELL	I		· · ·				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my k	tions of the Oil Conservation hat the information given above	OIL CONSERVATION DIVISION Date Approved					
Printed Name	Mase Vice President						
4-20-93 Date	918 - 488 - 8962 Telephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.