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Form C-105
Revised 11-7-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.

2. Name of Operator

COLLIER & COLLIER

10. Field and Pool, or Wildcat

3. Address of Operator

BOX 798, ARTESIA, NEW MEXICO 88210

11. County

4. Location of Well

UNIT LETTER M LOCATED 990 FEET FROM THE South AND 330 FEET FROM

12. County

THE NORTH OF SEC. 23 TWP. 17 RGE. 28 AMPN

EDDY

15. Date Spudded JUNE 2, 77

16. Date T.D. Reached FEB 21, 1978

17. Date Compl. (Ready to Prod.) MARCH 3, 1978

18. Elevations (DF, RKB, RT, GR, etc.) 3590 GL

19. Elev. Casinghead 3591.5

20. Total Depth 806

21. Plug Back T.D. 805

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-806

24. Producing Intervals, of this completion - Top, bottom, Name

768-774 SEVEN-RIVERS

25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run

GAMA RAY NUTRON-SAMPLE DESCRIPTION LOG

27. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	128	10"	NONE	128
10 3/4"	30#	112	12"	NONE	112
8 5/8"	24#	312	10"	NONE	312
7"	20#	544	8"	NONE	544
5 1/2"	14#	805	6 3/4"	NONE	544

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				2 3/8"	758'	NO	

31. Perforation Record (Interval, size and number)

768-774 10 SHOTS . SIZE .42

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

768-774 500 gal. D.A.D. ACID, BREAKDOWN

2,200# treat at approx 1,700# with

12,000# 100 mesh sand: 30,300# 20/40

sand: 3,100# 10/20 sand: 40,000 gal.

33. PRODUCTION

RF 30 gelled water

Date First Production MARCH 3, 1978

Production Method (Flooding, gas lift, pumping - Size and type pump) PUMPING

Well Status (Prod. or Shut-in) PROD.

Date of Test MARCH 8, 78

Hours Tested 24

Choke Size NA

Prod'n. For Test Period

Oil - Bbl. 50

Gas - MCF 10

Water - Bbl. 10

Gas - Oil Ratio

Flow Testing Press. NA

Casing Pressure 30 #

Calculated 24-Hour Rate

Oil - Bbl. 50

Gas - MCF 10

Water - Bbl. 10

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

USED AS FUEL ON FM 118 VENTED AT LATER DATE

Test Witnessed By JOE SAVOIE

35. List of Attachments

GAMA RAY NUTRON LOG: SAMPLE DESCRIPTION LOG

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Timothy D. Collier TITLE PARTNER DATE MARCH 13, 1978