	NEW
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GAS-OIL RATIO TESTS	NEW MEXICO OIL CONSERVATION COMMISSION

C-116 Revised 1-1-65

No well will be assigned an allowable greater than the amount of oil produced on the official test. During gase-oil ratio test, each well shall be produced at a rate not exceeding the top writed order be pool in which well in located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.		WOLF	L E ASE Z AME	Address P. O. BOX 798, ARTESIA,	Operator COLLIER & COLLIER
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Thereby certified in the and belief.		35.2	GRAV.		
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int the above to the he st		9	M.C.F.		
Thereby certify that the above information is true and semplete to the best of my know- ledge and belief. Symmetry User Construct		225	GAS - OIL RATIO CU.FT. BBL		

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