~	معمد معمد المعادي المراجع			
+	DISTRIBUTION		NSERVATION COMMISSION	Form C-104
F	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
F	FILE I V		AND ISPORT OIL AND NATURAL GAS	RECEIVED
┟	U.S.G.S.	AUTHORIZATION TO TRAIN		
ł	TRANSPORTER OIL			JUN 3 1980
	GAS J			
	PROHATION OFFICE	1		O. C. D.
나	Operator	/	,	ARTESIA, OFFICE
ŀ	Maurice Hobson			
	P. O. Wrawer 638, Alamogordo, New Mexico 88310			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of: Cit Dry Gas		
	Recompletion	Cil Dry Gas Casinghead Gas Condens	ate	
	Change in Ownership X			
	If change of ownership give name and address of previous owner <u>CO</u> I	lier & Collier, P. O. Bo	ox 798, Artesia, NM 8821	0
<b>n</b> .	DESCRIPTION OF WELL AND L	Well No. Foot frame, for	rmation Kind of Lease State, Federal o	Lease No.
	Wolf	₿1 East Empire Ya	ites /-K Side, reduite	
	Location	- Couth the	and Feet 7 rom The	West
	Unit Letter M ; 990	Feet From The <u>SOULII</u> Line		
	Line of Section 23 Tow	nship 17S Range	_28Е, ммрм, Еd	dy County
			S	· · · · · · · · · · · · · · · · · · ·
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS		
	and in Course Oil Purchas	sing Company	P. O. Drawer 175, Arte	copy of this form is to be sent)
	Name of Authorized Transporter of Cas	head Gas X of Dry Gas		
• • •	Phillips Petroleum	Init Sec. Twp. Ege. Is gas actually connected? When		
	lf well produces oil or liquids, give location of tanks.	M 23 175 28E	No	
	If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n - (X)		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
	Perforations			
		TUBING CASING AND	CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.) Potter
	Date First New Oil Hull 10 Tailed			1 2 67
	Length of Test	Tubing Pressure	Casing Pressure	Choke 5120
		Oil-Bble.	Water - Bble.	Gas-MCF
	Actual Pred. During Test			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Langu or 1000		Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
			OIL CONSERVA	TION COMMISSION
VI	. CERTIFICATE OF COMPLIANCE		JUN & 1980	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
	above is true and complete to the set.		SUPERVISOR, DISTRICT II	
	- '		the state of the second s	
	Rinch Prexist		If this is a request for allow	vable for a newly difficult of the deviation
	(Signature)		well, this form must be accompa- tests taken on the well in accompa-	dance with RULE 111.
	Age	ent	All sections of this form mu able on new and recompleted we	at be miled out comptetely

(Signature)	tests taken on the well in acc
Agent	All sections of this form n able on new and recompleted
(Tiile) 6-2-80	Fill out only Sections I. well name or number, or transpo
(Date)	Separate Forms C-104 mu

able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.