NO. OF COPIES RECEIVED	16		·			<u> </u>	30-010	- 22203	
DISTRIBUTION						Form C-101			
SANTA FE	1						Revised 1-1-6	5	
FILE	1	.	11 11	0 400-		·		Type of Lease	
U.S.G.S.	2		JUL	8 1977			STATE		
LAND OFFICE	1		-				.5. Stote Oil 647-32	6 Gas Lease No. 20 647–368	
OPERATOR	/		O. C	3. C.			647-36	3	
APPLICA									
1a. Type of Work							7. Unit Agre	ement Name Abo Pressure	
DRILL					PLUG			ance Project	
b. Type of Well	L <u>A</u>				1 200		8. Farm or L	ease Name	
OIL A GAS		отн	ER	SINGLE X	MU	ZONE	Empire	Abo Unit "E"	
2. Name of Operator				<u> </u>			9. Well No.		
Atlantic Richfield Company									
3. Address of Operator		· · · ·					10. Field on	d Pool, or Wildcat	
P. O. Box 1710,	Hot	bs, Ne	w Mexico 88240				Empire	Abo	
4. Location of Well	FTTFR	D	LOCATED 100	_ FEET FROM THE	Nort				
							///////		
AND 1291.14 FEET F	ROM T	HE Wes	t LINE OF SEC. 35	тир. 175 в	GE. 2	8E NMPM			
	\overline{UL}	IIIII			UU		12. County		
	())				IIII		Eddy		
	ttt	11111			III		IIIIII		
	())				\overline{III}				
19A. Forme							n	20. Rotary or C.T.	
	())	IIIII		6380'		Abo F	Reef	Rotary	
21. Elevations (Show whethe	r DF, F	(T, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Con	tractor		22. Approx	. Date Work will start	
3681.1' GL	3681.1'GL GCA #8 N						7/15/77		
23. PROPOSED CASING AND CEMENT PROGRAM									

SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-5/8" OD	24# K-55	750'	325	Circ to surf
5-1/2" OD	14&15.5# K-55	6380'	1725	Circ to surf
	8-5/8" OD	8-5/8" OD 24# K-55	8-5/8" OD 24# K-55 750'	

Propose to drill an infill development well within the Empire Abo Unit area to more economically recover additional oil reserves and conserve reservoir pressure in accordance with Unit OCC Rules & Regulations.

Blowout Preventer Program attached.

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APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 10-11-27 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Dist. Drlg. Supt. Date <u>7/7/</u>77 Title_ Signed (This space for State Use) OIL AND GAS INSPECTOR JUL 1 1 1977 9 DATE___ TITLE APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

MEXICO DIE CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

11114 All distances must be from the outer boundaries of the Section ATLANTIC RICHFIELD COMPANY Empire Abo Unit E E-372 Section whishly Hinde unty D 35 17 South 28 East Eddy - true Lonation of Well; 100 north 1291.14 feet thur the west teet tmr. Producing F anuti n 3681.1 Abo Reef Empire Abo 40 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, butline each and identify the ownership thereof that as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considu dated by communitization, unifization, force-pooling, erc? If answer is "ves," type of consolidation Unitization X Yes No If answer is "no?" list the owners and traci descriptions which have actually been conservable of the this form if necessary)_ No allowable will be assigned to the well until all interests have been consolidated (by communication) post iza a la forced-pooling, or otherwise) or until a non-standard unit, clumpating such interests, has been approved by the four as Suon. 1-1-1-1-1 ERTIFICATION :23114 fy that the information 1.1. Mist. Inlg /upt . Atlantic Bichfield Company 7/7/77 Te - 54 supervision and the of my knowledge and belief Date Croves -Oct. 1, 1976 Reulst. 676 1320 23:0 2640 2005 1500 $1 \in \mathbb{C} \subset \mathbb{C}$

500



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name Empire Abo Unit "E"

Well No	372	
Location	100' FNL & 1291.14' FWL Sec 35-17S-28E, Eddy County	

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.