	•		
NO. OF COPIES RECEIVED			
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
FILE /	REQUEST	AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS
LAND OFFICE	_		
TRANSPORTER OIL / GAS 2	_		
OPERATOR /		RECE	IVED
I. PRORATION OFFICE			
Operator	n pany	SEP 23	1977
Atlantic Richfield Con Address			-
P. O. Box 1710, Hobbs	, New Mexico 88240	0. C	
Reason(s) for filing (Check proper box		Other (Please explain)	0,,,,==
New Well X Recompletion	Change in Transporter of: Oil Dry Go		
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND Lease Name	Vell No. Pool Na	me, Including Formation	Kind of Lease
Empire Abo Unit "F"	333 Emp:	ire Abo	State, Federal or Fee State
Location			
Unit Letter <u>E</u> ; <u>128</u>	6Feet From TheWestLin	ne and Feet From 7	The North
Line of Section 34 , To	wnship - 17S Range	28E , NMPM, Edd	v County
II. DESIGNATION OF TRANSPOR		Address (Give address to which approx	and come of this form is to be cost!
Name of Authorized Transporter of Gil			Bk Bldg, Ft Worth, Texas
Amoco Pipeline Company Name of Authorized Transporter of Ca		Address (Give address to which approx	
Amoco Production Comp Phillips Petroleum Com	any	Drawer A, Levelland, Te. Phillips Bldg 4th & Wa	xas shington, Odessa, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	shington, Odessa, Texas
give location of tanks.	F 34 17S 28E	Yes	9/17/77
	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/18/77 Pool	9/17/77 Name of Producing Formation	6319' Top Oil/Gas Pay	Tubing Depth
Empire	Abo	6170'	6146'
Perforations	1		Depth Casing Shoe
6170-6190'			6319'
	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	8-5/8" OD	750'	365
7-7/8"	5-1/2" OD	6319'	1290
	2-3/8" OD	6146'	
		1	
V. TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
9/17/77	9/17/77	Flow Casing Pressure	Choke Size
Length of Test 24 hrs	Tubing Pressure	Pkr	48/64" (L. ,
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
766 bbls	766 22	0	297 been
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Floa. Test-Mict/D		,	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED SEP 3 0 1977	
Commission have been complied	with and that the information given		resset
above is true and complete to the best of my knowledge and belief.		BY	
		TITLE SUPERVISOR, DISTRICT I	
0.0 11 1.11 1		This form is to be filed in compliance with RULE 1104.	
D.L. Shackilfulf		If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Accountant I (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
9/20/77		Fill out Sections I. II. III, and VI only for changes of owner.	
	ate)	well name or number, or transpor	ter, or other such change of condition.
		Separate Forms C-104 mus	a be filed for each pool in muniphy