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NEW MEXICO OIL CONSERVATION COMMISSION  
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AUG 22 1977

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Yates Petroleum Corporation</b>	8. Farm or Lease Name <b>Mitchell IN</b>
3. Address of Operator <b>207 South 4th Street - Artesia, NM 88210</b>	9. Well No. <b>1 2</b>
4. Location of Well UNIT LETTER <b>I</b> <b>2030</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>17S</b> RANGE <b>25E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3476' GR</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1262'. Ran 28 joints of 8-5/8" 24# J-55 casing (1262'), 1-Guide shoe at 1262', insert float at 1220', cement baskets at 750 and 850', centralizers at 1220 and 875'. Cemented as follows: 200 sx of Thickset 2% CaCl, 350 sacks of Howco Lite 2% CaCl followed w/200 sx of Class C 2% CaCl. PD 1:00 PM 8-11-77. Cement did not circulate. Ran Temperature Survey and found top of cement at 504'. Ran 1" to 500' and spotted 50 sacks of Class C 4% CaCl. PD 10:00 PM 8-11-77. WOC 4 hours. Ran 1" to 462' and spotted 60 sacks of Class C 4% CaCl. PD 2:20 AM 8-12-77. WOC and ran 1" to 441' spotted 100 sacks of Class C 4% CaCl. PD 7:45 AM 8-12-77. WOC and ran 1" to 420', spotted 100 sacks of Class C 4% CaCl. PD 11:45 AM 8-12-77. Ran 1" to 378', spotted 100 sacks of Class C 4% CaCl. PD 3:30 PM 8-12-77. Ran 1" to 336' and spotted 150 sacks of Class C 4% CaCl. Cement circulated 25 sacks to the surface. WOC 18 hours nipple up and tested to 2000#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christina J. Lombruso* TITLE Geol. Secty DATE 8-19-77

APPROVED BY *W. A. Gussert* TITLE SUPERVISOR, DISTRICT II DATE AUG 24 1977

CONDITIONS OF APPROVAL, IF ANY: