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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
OCT 17 1977
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		3a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
		7. Unit Agreement Name
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		8. Farm or Lease Name
2. Name of Operator		Mitchell IN
3. Address of Operator		9. Well No.
207 South 4th Street - Artesia, NM 88210		1 2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER I, 2030 FEET FROM THE South LINE AND 660 FEET FROM		Undesignated
THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3476' GR		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set Prod. Casing
			5 1/2"

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9500'. Ran 22 joints of 17# N-80 (1000'), 31 jts 17# K-55 (2478'), 111 jts 15.5# K-55 (4656'), 53 jts 17# K-55 (1327'), 2-DV tools (8108') 2' long (DV at 2238' - 2' long. Diff-Fill Collar at 9419', Diff-Fill shoe at 9461'. 13 centralizers. Cemented as follows in 3 Stages: 1st Stage - 250 gallons mud flu followed w/275 sx of Class H + 5#/sx KCL + 5/10% CFR-2. PD 6:25 PM 9-10-77. Pressure tested to 1200 psi, released pressure and float OK. Dropped bomb to open DV tool at 8108' for 2nd Stage: 7:10 PM 9-10-77. Opened DV tool & circ. 4 hrs before 2nd Stage. 2nd Stage: - DV tool at 8108', 250 gallons mud flush followed with 215 sx of Class C + 5#/sx KCL + 5/10% CFR-2, 145 sx Howco Lite + 5#/sx KCL + 5/10% CFR-2 and tailed in with 200 sx of Class H + 5/10% CFR-2 + 5#/sx KCL. PD 11:50 PM 9-10-77. Dropped bomb to open DV tool at 2238' for 3rd Stage - DV tool open at 12:05 AM 9-11-77. Circulated for 6 hours for 3rd Stage - DV tool at 2238'. 3rd Stage: 10 bbls water ahead followed w/250 sx of Class C 2% CaCl + 5#/sx gilsonite followed w/250 sx Class C 2% CaCl. PD 7:20 AM 9-11-77. Cement Circulated 45 Sacks to Surface. WOC and tested to 1500#. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 10-14-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 18 1977

CONDITIONS OF APPROVAL, IF ANY: