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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**DEC 18 1977**  
**M.C.C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Mitchell "IN"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 2
4. Location of Well UNIT LETTER <u>I</u> <u>2030</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated

15. Elevation (Show whether DF, RT, GR, etc.)  
3476' GR

12. County  
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perf &amp; treat</u> <input checked="" type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9500'; PBTD 9419'. .MICU and rigged up, drilled DV tool at 2238 and 8106'.  
WIH w/Casing Gun and perforated 8879-9362' w/166 .45" shots as follows: (2spf)  
8879-81, 8922-24, 8926-28, 8934-39, 9014-20, 9052-59, 9065-70, 9178-82, 9204-  
26, 9230-45, 9276-81, 9312-14 & 9358-62. Treated perforations w/500 gallons  
15% DS-30 acid. WIH w/Lynes Straddle packer and treated perforations w/4000  
gallons 15% DS-30 acid. COH. WIH w/Guiberson packer on 2-3/8" tubing, set  
packer at 8810' and treated perforations w/4000 gallons 15% DS-30 acid and ball  
sealers. Replaced bottom packer w/Plastic Coated Packer at 8840' w/Blanking  
Plug in Packer, got off of on-off tool and POOH. WIH WTubing Conveyed Gun  
and Guiberson Uni VI Packer on 2-3/8" tubing, set packer at 7998' and tubing  
at 7991'. Perforated 8018-8024' w/24 .32" shots (4spf). GTS in 4". Flowing  
400# on 1/2" choke = 2.75 MMCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 12-15-77

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 21 1977

CONDITIONS OF APPROVAL, IF ANY: