

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

NOV - 2 1978

Operator Yates Petroleum Corporation		O. C. C.
Address 207 South 4th Street - Artesia, NM 88210		ARTESIA, OFFICE
Reason(s) for filing (Check proper box) New Well ☒ Change in Transporter of Oil ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐		Other (Please explain) Dual completion authorized by OCC Order No. 5602

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Mitichell IN	Well No. 2	Pool Name, including Formation Creek Atoka-Morrow	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter I : 2030 Feet From The South Line and 660 Feet From The East Line of Section 23 Township 17S Range 25E, NMPM, Eddy County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521 - Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit I Sec. 23 Twp. 17S Rge. 25E Is gas actually connected? Yes When Approx 12-1-78 12-7-78	

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 8-9-77	Date Compl. Ready to Prod. 11-15-77	Total Depth 9500'		P.B.T.D. 8840'					
Elevations (DF, RKB, RT, GR, etc.) 3476'	Name of Producing Formation Morrow	Top Oil/Gas Pay 8018'		Tubing Depth 8840'					
Perforations 8018-8024'				Depth Casing Shoe 9461'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13-3/8"		358'		280				
12 1/4"	8-5/8"		1262'		1310				
7-7/8"	5 1/2"		9461'		1335				
	2-3/8"		8840'						

III. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2750	Length of Test 24	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2259#	Casing Pressure (Shut-in) Pkr	Choke Size 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)

Christine Tomlinson-Geol. Secty

11-1-78
(Date)

OIL CONSERVATION COMMISSION

DEC 15 1978

APPROVED _____, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

DEC 14 1978

O. C. C.
ARTESIA, OFFICE

AIR MAIL

NOTICE OF GAS CONNECTION

DATE December 11, 1978

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Yates Petroleum Corporation ✓

Operator

Mitchell "IN"

Lease

Well #2 - Unit Letter Unknown
Well Unit

23-17S-25E-Eddy County
S.T.R.

East Eagle Creek (Morrow)
Pool

Transwestern

Name of purchaser

was made on December 7, 1978.

Transwestern Pipeline Company
Company

H. N. Aicklen

H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe



RE-ISSUED COMPLETION

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COUNTY EDDY FIELD Eagle Creek, E. STATE NM
OPR YATES PETROLEUM CORP. API 30-015-22242
NO 2 LEASE Mitchell "IN" MAP
Sec 23, T17S, R25E CO.ORD
2030' FSL, 660' FEL of Sec 11-2-8 NM
2 mi SW/Artesia SPD 8-9-77 CMP 11-15-77

SC 13 3/8" at 358' w/280 sx 8 5/8" at 1262' w/1310 sx 5 1/2" at 9500' w/1335 sx	WELL CLASS: INIT D FIN DG ELEV L & S			
	FORMATION	DATUM	FORMATION	DATUM
	TD 9500' (ELBG)		PBD 8840'	

IP (Morrow) Perfs 8018-24' F 2750 MCFGPD. Pot based on 24 hr test thru 1/2" chk. GOR NR; gty NR; CP Pkr; TP 400#

CONTR Moranco #9 OPRSELEV 3476' GL PD 8600' RT

F.R. 8-15-77
(Morrow)
(Orig. Temp Comp 11-7-77)
1-14-78 AMEND FIELD: Formerly reported as Undesignated
8-23-77 Drlg 6159'
8-30-77 Drlg 8153'
9-7-77 Drlg 9229'
9-13-77 TD 9500' "Tight"
1-9-78 TD 9500'; PBD 8840'; Complete
Perf (DVNN) 8879-9362'
Acid (8879-9362') 8500 gals
No Tests (8879-9362')
CIBP @ 8840'
Perf (MRRW) 8018-24'
Natural

11-2-8 NM