NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	RECEIPTIO	Supersedes Old
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effectivo 1-1-65
FILE		
U.S.G.S.	TE9 1 3 19 30 - ∰	Sa. Indicate Type of Lease
LAND OFFICE		
OPERATOR		5. State Oil 6 Gas Lease No.
	AN(15,2, 547 CE)	1
SUNDRY NOTICE	SAND REPORTS ON WELLS	
1. 01L GAS D	· · · ·	7. Unit Agreement Name
2. Nome of Operator	SWD	8. Farm or Leose Hame
Yates Petroleum Corpor.	ation	Mitchell IN
	Artesia, New Mexico 88210	9. Well No.
4. Location of Well		10. Field and Fool, or Wildcat
UNIT LETTER I 2030 PE	ET FROM THE South LINE AND 660 FEET FROM	Dottoni on Mormout
	17S 25E	
		$\Delta M M M M M M M M M M M M M M M M M M M$
<i>\$}}}}?*</i>	Elevation (Show whether DF, RT, GR, etc.) 34761 GR	12. County Eddy
¹⁶ . Charle America	e Box To Indicate Nature of Notice, Report or Ot	
NOTICE OF INTENTION	PLUS AND ABANDON REMEDIAL WORK	T REPORT OF: Altering casing #Lug and Abandonment
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND COMENT JOB	
ernen Return to SWD	отнея	
17. Describe Proposed or Completed Operations (Clework) SEE RULE 1103.	arly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
the Devonian interval requested an exception	now at the economic limit, and we now pr to disposal as authorized in order No. R- to Rule 703B (1) as we have not utilized copy of that request is attached.	-5602. We have
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;		1-20-8- 11-20-8- 14-1-
18. I hereby certify that the information above is true	and complete to the best of my knowledge and belief.	1-20-8- 11-20-8- 14-1-
18. I hereby certify that the information above is true	and complete to the best of my knowledge and belief.	2/13/80
18. I hereby certify that the information above is true		



MARTIN YATES, III Vice President JOHN A. YATES

PRESIDENT

VICE PRESIDENT B. W. HARPER SEC.-TREAS.

207 SOUTH FOURTH STREET ARTESIA. NEW MEXICO 88210

TELEPHONE (505) 746-3558

February 13, 1980

Mr. Joe Ramey, Secretary-Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Subject: Exception to NMOCC Rule 703B(1)

Dear Sir:

Under the provisions of NMOCC Rule 703B (2) Yates Petroleum Corporation seeks an exception to NMOCC Rule 703B(1) for its Mitchell "IN" well No. 2.

Yates Petroleum Corporation was authorized (Order No. R-5602) to complete its Mitchell "IN" well No. 2, located in Unit I of Section 23, Township 17 South, Range 25 East, NMPM, as a dual completion (conventional) to produce gas from the East Eagle Creek Atoka-Morrow Gas Pool through the casing-tubing annulus and to dispose of produced water into the Devonian formation, with injection into the perforated interval from 8879-9362 feet. Disposal began May 5, 1978, we did not get a pipe line connection from gas sales until December 1978 and the gas well was placed on production in January 1979. The gas sales were disappointing and we were unable to maintain flow up the casing-tubing annulus. We ceased disposal in January 1979 when the Devonian SWD well was TA'd allowing the Morrow gas well to be produced through the tubing. The Morrow interval is now at the economic limit and we now ask that we be allowed to return the Devonian to SWD status as provided for in the original order No. 5602, dated December 27, 1977.

My thanks,

YATES PETROLEUM CORPORATION

M. Mortan Production Superintendent

JMM/ob