

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-22242
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mitchell IN
8. Well No. 2
9. Pool name or Wildcat SWD - Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter I : 2030 Feet From The South Line and 660 Feet From The East Line Section 23 Township 17S Range 25E NMPM Eddy County

RECEIVED

JUL 31 1996

OIL CON. DIV.
DIST. 2

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3476' GR
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Repair casing & acidize injection perfs <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Propose to repair casing, clean out fill and acidize perforations 8879-9362' (injection zone - Devonian) as follows:
1. TOOH with plastic coated tubing and packer.
2. TIH with RBP, packer and 2-7/8" tubing. Pressure test casing for possible leaks. When leaks are identified, set cement retainer and squeeze leaks. Drill out retainer and cement. Test casing to 500 psi.
3. Clean out fill to 9385'. Acidize perforations 8879-9362' with 10000 gallons iron control 20% HCL acid and ball sealers.
4. TIH testing plastic coated tubing. Set packer at 8790'. Perform mechanical integrity test. NOTE: Notify OCD-Artesia 24 hours prior to performing mechanical integrity test.
5. Return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Rusty Klein TITLE Operations Technician DATE July 31, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE AUG 12 1996
CONDITIONS OF APPROVAL, IF ANY: