

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
E. /, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-22242
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Mitchell IN
8. Well No.	2
9. Pool name or Wildcat	SWD - Devonian
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3476' GR

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter I : 2030 Feet From The South Line and 660 Feet From The East Line Section 23 Township 17S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3476' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Change out bad tubing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-13-97 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. Rigged up Scanalog. TIH and released packer. Had mechanical problems on scanalog. Shut down.

1-14-97 - Scanalogged out of hole with 283 joints of 2-7/8" J-55 plastic coated tubing and packer. Rigged down scanalog. TIH with 5-1/2" nickel plated packer and 283 joints of 2-7/8" J-55 plastic coated tubing. Shut down for night.

1-15-97 - Nippled down BOP and nipped up wellhead. Pumped 140 bbls of packer fluid in annulus and set packer at 8794'. Tested annulus to 500 psi for 30 minutes, OK.

NOTE: OCD-Artesia did not witness test. Returned well to injection.

Please see attached chart for Mechanical Integrity Test conducted on January 15, 1997.  
OCD-Artesia did not witness.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 30, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY DISTRICT II SUPERVISOR TITLE  DATE FEB 4 1997  
CONDITIONS OF APPROVAL, IF ANY: