

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-22242

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☒ SWD

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

MAY 10 1997

8. Well No.

2

9. Pool name or Wildcat

SWD - Devonian

4. Well Location

Unit Letter I : 2030 Feet From The South Line and 660 Feet From The East Line

Section 23

Township 17S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3476' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Replace tubing & mechanical integrity test ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-22-97 - Moved in and rigged up pulling unit. Nippled down wellhead and nipped up BOP. Released packer. TOOH with tubing and packer. TIH with packer and new tubing. Shut down for night. NOTE: Packer, seating nipple & crossover are nickle plated.
4-23-97 - Finished TIH with tubing to 8769'. Circulated 140 bbls packer fluid. Nippled down BOP. Nippled up wellhead and set packer at 8769'. Pressure tested to 300 psi for 21 minutes. Rigged down pulling unit and returned well to injection. NOTE: OCD-Artesia witnessed Mechanical Integrity Test.

Please see attached chart for Mechanical Integrity Test conducted on April 21, 1997. Mike Stubblefield with OCD-Artesia witnessed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE

May 9, 1997

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

Jim W. Green

TITLE

District Supervisor

DATE

5-14-97

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A. 9

