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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SEP 26 1977**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 207 South 4th Street - Artesia, NM 88210 4. Location of Well UNIT LETTER D, 960 FEET FROM THE North LINE AND 690 FEET FROM THE West LINE SECTION 35 TOWNSHIP 17S RANGE 26E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3303' GR	7. Unit Agreement Name 8. Farm or Lease Name Blevins "IK" Com 9. Well No. 1 10. Field and Pool, or Wildcat Und. Kennedy Farms Morrow 12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 5:45 PM 9-13-77.

TD 495' - Ran 17 joints of 13-3/8" 54# J-55 (495') of casing set at 495', 1-insert float. Cemented w/380 sacks of Class C 4% CaCl. Slurry wt. 14.8, 1.32 cu. ft./sx. Compressive Strength at 70 deg. 1023 psi in 12 hours. Cement circulated to surface. PD 10:30 AM 9-14-77. WOC 12 hours, cut off casing, reduced hole to 12¼", drilled plug and tested to 600#. OK. Resumed drilling.

TD 1480' - Ran 33 joints of 8-5/8" 24# J-55 (1516') of casing set at 1480'. 1-Guide shoe at 1480 and insert float at 1434', 1-centralizer and basket at 940 and 495'. Cemented w/455 sacks of 50-50 poz 3% CaCl, 5#/sx Kolite, 1/4# per sx celloflake followed w/200 sx of Class C 2% CaCl. PD 2:45 AM 9-17-77. Cement circulated 12 sx to surface. WOC 18 hours, cut off, nipples up and tested BOP's to 1000#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles J. Sullivan TITLE Geol. Secty DATE 9-26-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 27 1977

CONDITIONS OF APPROVAL, IF ANY: