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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Blevins "IK" Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER D 960 FEET FROM THE North LINE AND 690 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 17S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Und. Kennedy Farms Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3303' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Set Prod. csg, perf. & treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8925' - Ran 280 joints of 4½" 11.6 & 10.5# K-55 casing as follows:
Ran 124 joints of 11.6# (3910') and 156 joints of 10.5# (4994') (Total 8904') of casing set at 8877'. 1-Guide shoe and Diff-Fill Collar at 8847'. 6-centralizers at 8860, 8794, 8673, 8477, 7969, 7939'. Cemented w/250 gallons of mud flush, 230 sacks of Howco Lite 6/10% CFR-2, 230 sacks of Class H, 5#/sx KCL 6/10% CFR-2 displaced w/40 bbls KCL and 100 bbls fresh water. PD 3:00 PM 10-10-77. Set slips, pressured to 1500# OK. Ran Temperature Survey found top of cement at 6820'. WLPBTD 8805'. TD 8925'; WLPBTD 8805'. WIH w/Tubing Conveyed Gun and Guiberson Uni VI Packer on 2-3/8" tubing, set packer at 8589' and tubing at 8645'. Perforated 8646-8660' w/56 .32" shots. GTS in 1½ minutes. Well cleaned up and flowed 1170# on 1/2" choke = 7 MMCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty. DATE 10-20-77

APPROVED BY W.A. Grasse TITLE SUPERVISOR, DISTRICT E DATE OCT 21 1977

CONDITIONS OF APPROVAL, IF ANY: