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NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

30. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Lease

8. Name of Lease Name

Blevins "IK" Com

9. Well No.

1

10. Field and Pool, or Wildcat

Kennedy Farms Morrow

10. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th Street - Artesia, NM 88210

4. Location of Well

ARTESIA, OFFSHORE

UNIT LETTER D LOCATED 960 FEET FROM THE North LINE AND 690 FEET FROM THE West LINE OF SEC. 35 TWP. 17S RGE. 26E NE 1/4

15. Date Spudded

9-13-77

16. Date T.D. Reached

10-6-77

17. Date Compl. (Ready to Prod.)

10-18-77

18. Elevations (DF, RKB, RI, GR, etc.)

3303' GR

19. Elev. Casinghead

Eddy

20. Total Depth

8925'

21. Plug Back T.D.

WL 8805'

22. If Multiple Compl., How Many

0-8925'

23. Intervals Drilled By

Rotary Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

8646-8660' Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLL, CNL/FDC

27. Was Well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	495'	17 1/2"	380 sacks	
8-5/8"	24#	1480'	12 1/2"	655 sacks	
4 1/2"	11.6 & 10.5#	8877'	7-7/8"	460 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8645'	8589'

31. Perforation Record (Interval, size and number)

8646-8660' w/56 .32" shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Natural	

33. PRODUCTION

Date First Production

10-18-77

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

SIWOPLC

Date of Test

10-18-77

Hours Tested

1

Choke Size

1/2"

Prod'n. For Test Period

TSTM

Oil - Bbl.

308

Gas - MCF

0

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

1170#

Casing Pressure

Pkr

Calculated 24-Hour Rate

TSTM

Oil - Bbl.

7400

Gas - MCF

0

Water - Bbl.

0

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

H. A. Apple

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Geo. Secty

10-20-77

DATE