

SANTA FE	/	/
FILE	/	/
U.S.G.S.	/	/
LAND OFFICE	/	/
TRANSPORTER	OIL	/
	GAS	/
OPERATOR	/	/
PROBATION OFFICE	/	/

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes OIL C-101 and C-1
Effective 1-1-65

RECEIVED

MAR 17 1978

Operator Yates Petroleum Corporation ✓		O.C.C. ARTESIA, OFFICE
Address 207 South 4th Street - Artesia, NM 88210		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of ☐	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Blevins "IK" Com	Well No. 1	Pool Name, including Formation Kennedy Farms Morrow	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter D : 960 Feet From The North Line and 690 Feet From The West Line of Section 35 Township 17S Range 26E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	No. Freeman Ave - Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Pipeline Company	P. O. Box 1384, Jal NM 88252					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 35	Twp. 17S	Rge. 26E	Is gas actually connected? Yes	When Approx 10 days 3-30-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Resv.	Diff. Resv.
		X						
Date Spudded 9-13-77	Date Compl. Ready to Prod. 10-18-77	Total Depth 8925'	P.B.T.D. WL 8805'					
Elevations (DF, RKB, RT, CR, etc.) 3303' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 8646	Tubing Depth 8645'					
Perforations 8646-8660'			Depth Casing Shoe 8877'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	495'	380
12 1/4"	8-5/8"	1480'	655
7-7/8"	4 1/2"	8877'	460
	2-3/8"	8645'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

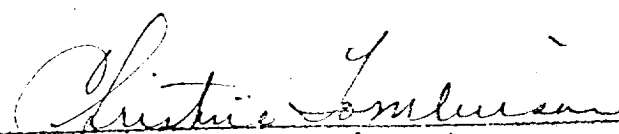
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

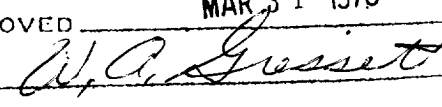
Actual Prod. Test - MCF/D 7400	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate
Sealing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2890	Casing Pressure (Shut-in) Pkr	Choke Size 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Christine Tomlinson-Geol. Secty
(Title)
3-16-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 31 1978
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated points taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on now and non-completed wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.