

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-80

5a. Indicate Type of Lease  
State ☐ For ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- ☐

RECEIVED

Name of Operator  
Yates Petroleum Corporation ✓  
Address of Operator  
207 South 4th St., Artesia, NM 88210  
Location of Well

AUG 26 1981

O. C. D.  
ARTESIA, OFFICE

7. Unit Agreement Name  
8. Farm or Lease Name  
Blevins IK Com  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Kennedy Farms Upper B

UNIT LETTER D 960 FEET FROM THE North LINE AND 690 FEET FROM  
THE West LINE, SECTION 35 TOWNSHIP 17S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3318' KB

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Plugback & Recompletion	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Morrow completion has been temporarily abandoned with standing valve in packer at 8595' and RBP at 8200'. Perforated Lower Canyon at 7810-15' w/10 .50" holes and treated w/1000 gallons 15% DS-30 and Nitrogen. After clean up well flowed 65 psi on 1/8" choke. Set RBP at 7350' and perforated Cisco-Canyon at 7269-71' (3 holes) and 7288-92' (8 holes), total 11 .50" holes and treated w/2000 gallons 15% DS-30. Well cleaned up and flowed 50 psi on 1/2" choke = 315 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE Engineer DATE 8-24-81

APPROVED BY W.A. Gessert TITLE SUPERVISOR, DISTRICT 1 DATE SEP 6 1981

CONDITIONS OF APPROVAL, IF ANY: