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TRANSPORTER	OIL GAS
LOCATION	
LOCATION OFFICE	
EDITOR	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Blevins IK Com	1	Kennedy Farms Upper Penn	State, Federal or Fee Fee	
Location				

Unit Letter D : 960 Feet From The North Line and 690 Feet From The WestLine of Section 35 Township 17S Range 26E , NMPM, Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 1384, Jal, NM 88252
Well produces oil or liquids, Location of tanks.	Is gas actually connected? When <u>approx 4 wks</u> <u>9-1-81</u>

Is production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Fr.
		☒		☒		☒		☒
Spudded	Recompletion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
8-15-81		8-23-81	8933'	7350'				
Productions (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3318' KB	Cisco-Canyon	7269'	7236'					
Productions			Depth Casing Shoe					
		7269-7292'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	495'	380
12-1/4"	8-5/8"	1480'	655
7-7/8"	4-1/2"	8877'	460
	2-3/8"	7236'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed total allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil-bbls.	Water-bbls.	Gas-MCF

S WELL

Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
52.5	4 hrs	-	-
Flowing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	2100	Packer	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

Engineering Secretary

(Title)

8-25-81

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 3 1981, 19BY W. A. GissetTITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in a well recompleting or reworking.