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*Amended Location*  
**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
 Revised 1-1-65

**OCT 31 1977**

**O. C. C.  
 ARTESIA. OFFICE**

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>L-3016</b>
7. Unit Agreement Name <b>State</b>
8. Farm or Lease Name <b>1</b>
9. Well No.
10. Field and Pool, or Wildcat <b>Empire Yates S. R.</b>
12. County <b>Eddy</b>
19. Proposed Depth <b>600</b>
19A. Formation <b>Yates, S. R.</b>
20. Rotary or C.T. <b>C. T.</b>
21. Elevations (Show whether DF, RT, etc.) <b>3541</b>
21A. Kind & Status Plug. Bond <b>Blanket</b>
21B. Drilling Contractor <b>Jenkins Bros.</b>
22. Approx. Date Work will start <b>Sept. 15, 1977</b>

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work			
b. Type of Well	DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	<b>J. B. Adamson</b>		
3. Address of Operator	<b>Rt. 1 Box 202-J, Artesia, New Mexico. 88210</b>		
4. Location of Well	UNIT LETTER <b>L</b> LOCATED <b>2310</b> FEET FROM THE <b>South</b> LINE		
	AND <b>660</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>19</b> TWP. <b>17S</b> RGE. <b>28E</b> NMPM		

21. Elevations (Show whether DF, RT, etc.) <b>3541</b>	21A. Kind & Status Plug. Bond <b>Blanket</b>	21B. Drilling Contractor <b>Jenkins Bros.</b>	22. Approx. Date Work will start <b>Sept. 15, 1977</b>
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**PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 inch	8 5/8	24	350	none	Surface
6 inch	4 1/2	9.5	509	Circulate	

Intention is to set 350 feet of 8 5/8 O.D. casing for surface.  
 When well is completed, will run 4 1/2 casing and pull 8 5/8 out  
 and circulate 4 1/2 inch casing to the surface.

intention is to drill to approx. 600 feet to the Seven Rivers  
 formation

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. B. Adamson Title Operator Date 9-15-77

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 31 1977

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
 surface behind 4 1/2" casing

Notify NMOCC in sufficient  
 time to witness cementing  
4 1/2"