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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 17 1978

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-3016

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	State
9. Well No.	#1

2. Name of Operator	J. B. Adamson
3. Address of Operator	Route 1, Box 202 J, Artesia, N.M. 88210
4. Location of Well	

10. Field and Pool, or Wildcat	Empire Yates 7 Riv.
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UNIT LETTER	L	LOCATED	2310	FEET FROM THE	S	LINE AND	660	FEET FROM
THE	W	LINE OF SEC.	19	TWP.	17	RGE.	28	NMPM

12. County	Eddy
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15. Date Spudded	9-13-77	16. Date T.D. Reached	10-12-77	17. Date Compl. (Ready to Prod.)	10-26-77	18. Elevations (DF, RAB, RT, GR, etc.)		19. Elev. Casinghead	
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20. Total Depth	560	21. Plug Back T.D.	558	22. If Multiple Compl., How Many	N/A	23. Intervals Drilled By	Rotary Tools	Cable Tools	X
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25. Was Directional Survey Made	Yes
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24. Producing Interval(s), of this completion - Top, Bottom, Name	502-513 Yates 7 Rivers
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27. Was Well Cored	No
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26. Type Electric and Other Logs Run	Gamma Ray Neutron
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28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	385	8"	Pulled	385
4 1/2"	10.5	558	6"	Cem. 150 Sacks Class "C"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	527	N/A

31. Perforation Record (Interval, size and number)
501-503 506-508 510-513
13 Holes .50 Diameter hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
501-513	500 Gal Acid
	10,000 lbs of 10/20 sand
	20,000 lbs of 20/40 sand
	20,000 gal of fresh water

33. PRODUCTION															
Date First Production	11-1-77	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	prod.										
Date of Test	11-5-77	Hours Tested	24	Choke Size		Prod'n. For Test Period		Oil - Bbl.	6	Gas - MCF	TSTM	Water - Bbl.	-0-	Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure	-0-	Calculated 24-Hour Rate		Oil - Bbl.	6	Gas - MCF	TSTM	Water - Bbl.	-0-	Oil Gravity - API (Corr.)			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	Dennis Jenkins
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35. List of Attachments	GRN
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>Randall Jenkins</i>	DATE	1-16-78
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This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers X _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....500.....to.....509.....	No. 4, from.....525.....to.....530.....
No. 2, from.....509.....to.....512.....	No. 5, from.....to.....
No. 3, from.....512.....to.....515.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....155.....to.....165.....feet.....30 ft.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Calichie	509	512	3	Oil Sand
20	65	45	Red Shale & Gyp	512	515	3	" "
65	100	35	" "	515	518	3	Anhy.
100	140	40	Anhy. & Gyp	518	525	7	"
140	155	15	Anhy.	525	530	5	" & Sand
155	195	40	"	530	545	15	"
195	258	63	Anhy. & Red Shale	545	560	15	"
258	295	37	" & Shale				
295	305	10	" "				
305	335	30	" "				
335	365	30	Shale & Anhy.				
365	385	20	Anhy.				
385	395	10	"				
395	425	30	"				
425	450	25	"				
450	480	30	"				
480	500	20	"				
500	509	9	Anhy. & Sand Oil				