1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator JFG ENTERPRISES		ONSERVATION CL SION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G. RECEIVED DEC 6 1977	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	Address P.O. BOX 100, ARTES: Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name		CASINGHEAD GA Sate FLARED AFTER UNLESS IN FYCE IS OBTAINED	AS MUST NOT BE 1-30-28 EPTION TO Rule 306		
	DESCRIPTION OF WELL AND I	LEASE Weil No. Food Nume, Including to 1 Daugherity-Sa	Kind of Legise	,		
III.	Unit Letter B; 2310 Feet From The FEL Line and 330 Feet From The FNL Line of Section 10 Township 17S Range 27E, NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Navajo Crude Oil Pu Name of Authorized Transporter of Cas Phillips Pet. Corp. If well produces oil or liquids,	rch. inghead Gas X or Dry Gas	Box 159, Artesia, N.M. Address (Give address to which approve Phillips, Bldg, 4th & Wals gas actually connected? When	88210 ed copy of this form is to be sent) ash, Midland, Texas 79760		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	10/12/77	11/15/77	2198	P.B.T.D. 2195 2198		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	GR-3430	San Andres	1808-2036	2040		
	Perforations 1 Shot Per Ft: 1808-1812: 1860-1864: 1998-2002: 2007-2010: Depth Casing Shoe 2015-2018: 2024-2028: 2032-2036. 2196 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	11"	8 5/8"	404	160 Sx.		
	7 7/8"	4 1/2"	2195'	350 Sx.		
		236	2040			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Bun To Tanks Date of Test Producing Method (Flow.						
	Date First New Oil Run To Tanks			J. D. J.		
	11/15/77 Length of Test	11/16/77 Tubing Pressure	Pump Casing Pressure	Choke Size		
			_	Y97D P		
	24 Hrs. Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	53	21	32	24 Part P		
i		I				
	GAS WELL			1 NCD		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Partner (Title)

12/5/77

OIL CONSERVATION COMMISSION

APPROVE	DEC 6	1977	, 19
BY	\sim \sim \sim	resset	
TITLE	SUPERVISOR,	DISTRICT A	() (4

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.