

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-057674 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
FEB 16 1978

2. NAME OF OPERATOR
JFG ENTERPRISES

3. ADDRESS OF OPERATOR
P.O. BOX 100, ARTESIA, NEW MEXICO 88210
O. G. C.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2310 FEL & 330 FNL Section 10 T17S R27E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DAUGHERITY

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

DAUGHERITY-SAN ANDRES

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

10-T17S-R27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3430

12. COUNTY OR PARISH 13. STATE

EDDY

NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perforated: 2 shots per ft. 1276'-1278' and 1288'-1294'
Dec. 15, 1977
2. Acidized 1500 gal. 15% acid 1800 PSI - 2 bbl Per. min. Swabbed back:
Dead looking oil - No gas.
Dec. 15, 1977.
3. Fraced Well: 20000 gal. Gelled Water & 15000# Sand & 1% KCL. 2600 PSI
1/2 lb. Sand per Gal.: Fracture pressure 2700 PSI. 14 BPM.
Dec. 16, 1977.
4. Rerun rods and tubing and started pumping 12/17/77.
5. Dec. 28, 1977 - Pumped all fluid back. No increase in production.

18. I hereby certify that the foregoing is true and correct

SIGNED James J. King
(This space for Federal or State office use)

TITLE AGENT

DATE 2/15/78

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports or abandonment should include such special information as is required by local, Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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