

NMOC CO. UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____ ICATE*
(Other Instru or re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057674 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

JFG ENTERPRISES

3. ADDRESS OF OPERATOR

P.O. BOX 100, ARTESIA, NEW MEXICO 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

2310 FEL & 330 FNL Section 10 T17S R27E ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3430

10. FIELD AND POOL, OR WILDCAT

DAUGHERITY-SAN ANDRES

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-T17S-R27E

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perforated: 2 shots per ft. 1276'-1278' and 1288'-1294'
Dec. 15, 19772. Acidized 1500 gal. 15% acid 1800 PSI - 2 bbl Per. min. Swabbed back:
Dead looking oil - No gas.
Dec. 15, 1977.3. Fraced Well: 20000 gal. Gelled Water & 15000# Sand & 1% KCL. 2600 PSI
1/2 lb. Sand per Gal.: Fracture pressure 2700 PSI. 14 BPM.
Dec. 16, 1977.

4. Rerun rods and tubing and started pumping 12/17/77.

5. Dec. 28, 1977 - Pumped all fluid back. No increase in production.

RECEIVED
FEB 16 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE AGENT

DATE 2/15/78

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE FEB 22 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side