

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

FROSTMAN OIL CORP.

3. Address and Telephone No.

P.O. Drawer W Artesia, N.M. 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 10 T-17-S R-27-E 2310 FEL 330 FNL

5. Lease Designation and Serial No.

LC-057674A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Daughtery #1

9. API Well No.

30-015-22301

10. Field and Pool, or Exploratory Area

Daughtery - San Andres

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(1) Spot 85 sacks cement @ 2195' to cover perforation @ bottom Perforation @ 2036
Top perforation @ 1276', W.O.C. Tag @1120

(2) 4½ casing parted @ 375'

(4) Land tubing @ 454', inside 4½ casing, spot cement from 454 to parted casing @ 375'
then circulate cement to surface between 4½ casing & 8 5/8, shut 8 5/8 casing
valve & circulate cement to surface from 375' in 4½ casing, set P&A marker

Post ID-2
4-1-94
P&A

RECEIVED
FEB 16 10 51 AM '94
CARLOS
AREA

Approved as to plugging of the well bore,
liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Raymond M. Mallonob

Title Superintendent

Date 1-31-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 3/4/94

Conditions of approval, if any: