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J.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 26 1977

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-484	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Mesa Petroleum Co ✓

Address of Operator  
1000 Vaughn Building, Midland, Texas 79701

Location of Well  
UNIT LETTER I, 2560 FEET FROM THE North LINE AND 660' FEET FROM  
THE East LINE, SECTION 2 TOWNSHIP 16S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3578 GR

7. Unit Agreement Name
8. Farm or Lease Name Bogle State Com
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated <i>Shallow</i>
12. County Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		OTHER Spud	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Spudded 17½" hole at 1:30 PM 10-22-77. Drilled to depth of 345' (lost circulation at 145' - drilled to 345' without returns). Ran 9 jts 13-3/8" 72# YB BT&C casing (351.90') to total depth of 345'. Howco cemented with 350 sx Class C + 2% cc + 1/4# flocele with no returns. J.C. at 11:45 AM 10-23-77. Dumped 4 yards of redi-mix down annulus and hole stood full. WOC 18 hrs while cutting off and nipling up BOPs. Tested casing and BOPs to 600 psi - 30 minutes - OK. Reduced hole to 11" and drilled ahead.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Michael P. Houston</u>	TITLE <u>Division Engineer</u>	DATE <u>10-24-77</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 27 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

XC: JLF, JWH, RHN, MEC, 4 NMOCC, W.I. OWNERS