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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

NOV 4 1977

O.C.C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-484	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Mesa Petroleum Co ✓
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>I</u> <u>2560</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16S</u> RANGE <u>27E</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Bogle State Com
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3578 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 11" hole to 1632' on 10-25-77. Ran 40 jts 8-5/8" 24# K-55 ST&C casing (overall 1637.98') and set shoe at 1632', float collar at 1552'. Installed centralizer on joints #1, 3, and 5. Howco cemented with 475 sx HLW + 5# gilsonite + 1/4# flocele + 2% cc followed by 200 sx Class "C" + 2% cc. Had good returns while cementing. Bumped plug with 1000 psi at 8:30 AM 10-26-77. Did not circulated cement to surface but noticed cement colored water at surface just prior to bumping plug. WOC 6 hours and ran temperature survey. Top of cement at 130' (13-3/8" casing shoe at 345'). Cementing witnessed by L. Mermis. WOC total of 19 hours and tested casing and BOPs to 1500 psi - 30" - ok. Reduced hole to 7-7/8" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE 11-2-77

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 7 1977

CONDITIONS OF APPROVAL, IF ANY:
XC: JLF, JWH, MEC, FILE, W.I. OWNERS, (3) NMOCC, (1) LAND DEPT-SANTA FE