

COPIES RECEIVED		
TRIBUTION		
FE	/	
FILE	/	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	/	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 5 1977

O. C. C.
ARTESIAN OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-484	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co	8. Farm or Lease Name Bogle State Com
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I, 2560 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 16S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3578 GR 3590 RKB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 8780' on 11-29-77. Logged, then ran 4½" csg as follows:
 2616.07' (68 jts) 11.6# K-55 LT&C (includes shoe and collar)
 4592.69' (112 jts) 10.5# K-55 ST&C
 1576.18' (38 jts) 11.6# K-55 LT&C
 8784.94' (218 jts) set at 8780' RKB w/ FC at 8714'. Installed centralizers each 79' from 8760' to 8126'. Howco cemented w/500 gal mud flush followed by 730 sx Class "H" w/0.5% Halad 22 + 5# KCL at 15.7 PPG (1.2 yield). Displaced w/3% KCL fresh water. Had good returns throughout operations. Bumped plug w/2400 psi at 10:40 AM 12-1-77.
 Released rig. Will test casing after moving in completion unit. Plan to perf Lower Penn at 8438'-8446', 8578'-8583' and 8600'-8602' and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussert TITLE Agent DATE 12-2-77

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 6 1977

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF JWH, MEC, FILE, NMOCC, JWJ, PARTNERS. RHN