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Form C-105
Revised 11-1-68

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-484

1a. TYPE OF WELL *Oil Well*

b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
 PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Mesa Petroleum Co

3. Address of Operator
1000 Vaughn Building, Midland, Texas 79701

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
Bogle State Com

9. Well No.
1

10. Field and Pool, or Wildcat
Lower Penn

UNIT LETTER I LOCATED 2560 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 2 TWP. 16S RGE. 27E NMPM

12. County
Eddy

15. Date Spudded 10-22-77	16. Date T.D. Reached 11-29-77	17. Date Compl. (Ready to Prod.) 12-8-77	18. Elevations (DF, RKB, NT, GR, etc.) 3578 GR 3590 RKB	19. Elev. Casinghead 3578
20. Total Depth 8780	21. Plug Back T.D. 8714	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools A11	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 8438' --- 8602' <i>Lower Penn</i>				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DLL/Rxo CNL-FDC				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	72	345	17 1/2	350 sx + 4 yards	None
8-5/8	24	1632	11	475 sx LW + 200	None
4-1/2	10.5 -11.6	8780	7-7/8	730 sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	8408	8398

31. Perforation Record (Interval, size and number) 8438-8446', 8578'-8583', 8600'-8602' @ 1 JSPF (0.38" entry) 15 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8438---8602</td> <td>Perf'd in 100 gals 10% acetic</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8438---8602	Perf'd in 100 gals 10% acetic				
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8438---8602	Perf'd in 100 gals 10% acetic								

33. PRODUCTION							
Date First Production 12-8-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut in	
Date of Test 12-8-77	Hours Tested 4	Choke Size 24	Prod'n. For Test Period →	Oil - Bbl. Trace	Gas - MCF 430	Water - Bbl. Trace	Gas - Oil Ratio TSTM
Flow Tubing Press. 850	Casing Pressure pkr	Calculated 24-Hour Rate →	Oil - Bbl. Trace	Gas - MCF 2580	Water - Bbl. Trace	Oil Gravity - API (Corr.) 57.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By J. B. Mann
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35. List of Attachments
DST Summary, Inclination Reports, C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE 12-16-77