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LAND OFFICE	
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	GAS /
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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NOV 20 1978

Operator	Mesa Petroleum Co. ✓
Address	1000 Vaughn Building Midland, Texas 79701
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Bogle State Com	1	Undesignated - Atoka Gas	State, Federal or Fee State
Location			
Unit Letter I	2560	Feet From The North Line and 660	Feet From The East
Line of Section 2	Township 16S	Range 27E	NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northern Natural Gas Co.	400 Commercial Bank Building Midland, Texas 79701
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
I 2 16S 27E	NO yes Est 11-22-78

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-22-77	12-8-77	8780'	8714'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Undesignated	Atoka	8437'	8408'					
Perforations			Depth Casing Shoe					
8438'-8446', 8578'-8583', 8600'-8602'			8780					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	345	350 sx + 4 yd					
11	8 5/8	1632	475 sx LW + 200					
7 7/8	4 1/2	8780	730 sx					
	2 2/3	8408						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed test oil well able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2580	4 hours	TSTM	----
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	850	PKR	24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Harston
(Signature)

Division Engineer

(Title)

11-17-78

(Date)

OIL CONSERVATION COMMISSION

JAN 12 1979

APPROVED _____, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of conditions.

Notwithstanding Forms C-104 must be filed for each pool in multi-

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JAN 12 1979

O. C. C.
ARTESIA, OFFICE

OIL CONSERVATION COMMISSION

~~BOX 2045~~

Artesia
HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

Date November 15, 1978

This is to notify the Oil Conservation Commission that connection for the purchase of
gas from the Mesa Petroleum Co., Bogle State No. 1
Operator Lease

#1 - I, 2-16-27, Ind. Atoka
Well Unit S.T.R. Morrow Pool Northern Natural GAS
Name of Purchaser

was made on 1-11-79
Date

Northern Natural Gas Co.
Purchaser

Lowell R. Lund
Representative

Gas Contract Specialist
Title

cc: To Operator
Oil Conservation Commission - Santa Fe
File