

Form C-104
Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
J Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	UMC Petroleum Corporation	Well API No.	30-015-22307
Address	410 17th Street, Suite 1400, Denver, CO 80202		
Reason(s) for Filing (Check proper box)	<input type="checkbox"/> Other (Please explain)		
New Well	<input type="checkbox"/>	Change in Transporter of:	
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
Change of operator give name and address of previous operator	General Atlantic Resources, Inc. 410 17th ST., STE 1400, Denver, CO 80202		

DESCRIPTION OF WELL AND LEASE				
Case Name	16916 Bogle State Com	Well No.	1	Pool Name, Including Formation
				76060 Morrow DIAMOND MOUND AREA
Kind of Lease	State, Federal or Fee		Lease No.	
			SRM 1271	
Location	LOT 16 2560			
Unit Letter	H	Feet From The	North	Line and 660
		Feet From The	East	Line
Section	2	Township	16S	Range 27E, NMPM, Eddy County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Scurlock-Permian	X	P.O. Box 4648, Houston, TX 77210-4648		
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
NNG	X	110 N. Marienfeld, Midland, TX 79701		
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
		2	16S	27E
Is gas actually connected?	When?			
YES				
If this production is commingled with that from any other lease or pool, give commingling order number:				

V. COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACK CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth for 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Jim Lee Wolfe / Vice President Operations	
Printed Name 3/17/95	Title (303) 573-5100
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved	MAR 29 1995
By	
Title	SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompl.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or