t 5 Copies prate District Office RICT 1		67	verais an	d Natural		Department			Form C-10 Revised 1-1 See Instruc at Bottom (	1.89 Wins C/
30x 1980, 110666, NM 88240	0	IL CO		RVAT		VISION				
Drawer DD, Artesia, NM 88210		Sant			ico 87504	2088				
RICT III Rio Brazos Rd., Aztec, NM 87410						JTHORIZA	S			
UMC Petroleum Corporation						Weil API No 30-015-				
410 17th Street, Su	uite 14	00, 1	Denver	, со	80202				. <u> </u>	
son(s) for Filing (Check proper bax)		Change in 7	ransporter	r of:	U Other	(Please explain	.) 			
ompletion	Oil Casinghead		Dry Gas Condensat				11-15	:c4		
ange of operator give name					410	7th ST	STE 14	)0. Denv	er. CO	80202
DESCRIPTION OF WELL A			230010	<u></u>						
Bogle State Com		Well No. Pool Name, Including Fo				Formation 76060 Kind of ND MOUND Atoking State, Fo			Lease Lease No. derai or Fee SRM 1271	
ation LOT 16 Unit Letter	256 -2650		Feet From	n The <u>Not</u>	rth Line	and <u>660</u>	Fee	From The	East	Line
Section 2 Township	16S		Range	27E	, NN	IPM,	E	ddy		County
				NATHE						
DESIGNATION OF TRANS	SPORTE	or Conden	isate		Address (UIW	address to whi				
Scurlock-Permian	X Gar	<u> 1930</u>	or Dry C		P.O. B	ox 4648, address 10 wh	Houston	<u>, TX 7</u>	1210-464 1m is to be ser	D V)
NNG 993030		·	. <u> </u>	X	<u>110 N.</u>	Marienfe	<u>ld, Midl</u>	and, TX		
well produces oil or liquids, re location of tanks.	Unit 1	<b>Sec.</b>	<b>Twp.</b> 165		Is gas actually YE		When	<i>r</i>		
his production is commingled with that	from any of	her lease or	pool, give	commingi	ing order num	per:			·	
. COMPLETION DATA		Oil Wel	i   0	as Well	New Well	Workover	Deepen	Plug Back	Saine Res'v	Diff Resv
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Designate Type of Completion		Oil Wel	j	as Well	Total Depth	1	Deepen	P.B.T.D.	Ì	Diff Res'v
Designate Type of Completion ate Spudded	Date Con	i	o Prod.	as Well	Ì	1	Deepen		Ì	Diff Res'v
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recomplete
 Fill out only Sections I, II, III, and VI for changes of operator, well name or