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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

APR 28 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO COMPLETE A WELL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator
Atlantic Richfield Company

2. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

3. Location of Well
UNIT LETTER **J** **1800** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **25** TOWNSHIP **17S** RANGE **28E** NMPM.

4. Elevation (Show whether DF, RT, GR, etc.)
3688.5' GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
647

7. Unit Agreement Name

8. Farm or Lease Name
State BV

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated South Empire Morrow Gas

12. County
Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒ Intermediate	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4/12/78 encountered water flow @ 1970' ARO 1 BPM. Water flow 1-1/2 BPM @ 5800' after mudding up. Finished drlg 9-1/2" hole to TD 6805' @ 9:00 AM 4/22/78. RIH w/7-5/8" OD csg bottom to top as follows: 7-5/8" FS, 83' 7-5/8" OD 29.7# N-80 csg, FC @ 6721', 1287' 7-5/8" OD 29.7# N-80 csg, 89' 7-5/8" OD 29.7# C-75 csg, 3596' 7-5/8" OD 26.4# K-55 csg, Lynes pkr @ 1747', 40' 7-5/8" OD 26.4# K-55 csg, 7-5/8" SC @ 1697', 1675' 7-5/8" OD 26.4# K-55 csg, 7-5/8" OD csg set @ 6805'. Cmdt 7-5/8" OD csg in 2 stages. First stage cmdt w/50 BFW, 400 gals mud sweep, 100 sx C1 H cmt cont'g 1% wtr loss, .8% friction reducer, 850 sx BJ-Lite cmt, 100 sx C1 C cmt cont'g 8# salt/sk. Plug did not bump. Max 4000#. Pkr failed, wtr flow continued. Opened SC & circ 45 sx cmt to pit. Cmdt 2nd stage thru SC @ 1697' w/400 sx False-set cmt cont'g 2% CaCl. Circ 35 sx cmt to pit. PD w/650# @ 8:15 AM 4/23/78. WOC 24 hrs. Drld out cmt 1680-1697' & SC @ 1697'. Press tstd csg to 1000# 30 mins OK. Drlg new fm @ 6:00 AM 4/24/78.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Dist. Drlg. Supt. DATE 4/27/78

APPROVED BY *[Signature]* TITLE SUPERVISOR, DISTRICT II DATE MAY 2 1978

CONDITIONS OF APPROVAL, IF ANY: