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TELEFLOW TEST SYSTEMS

JOHNSTON
Schlumberger

AT A TOTAL DISCUSTATE DV 41	F.R. # 06006 D
CompanyATLANTIC RICHFIELD CO. Well STATE DV #1 DST # Test Interval10710	to 10785 Date 5-16-78
INITIAL FLOW PERIOD 1. Tool opened 0732 (Time of Day) 2. Total Flow Time 5 1/2 mins.	FINAL FLOW PERIOD 13. Tool opened 0908 (Time of Day) 14. Total Flow Time 182 mins.
3. Calculated pressure to achieve formation sample 387 psi 4. Was sample achieved?	15. Closed Chamber Pressure Behavior: Start 1848 psi End 2982 psi 16. Closed Chamber Rate: Start 243 MCF /Day
If so, at what time 0.25 mins. 5. Surface Pressure Behavior: Start352.psi End _2150 psi Average _1025psi 6. Indicated Fluid Production:	Maximum 18,179 MCF /Day End 13,154 MCF Day Average 15,600 MCF Day 17. Opened on Surface at 3 mins.
7. Closed Chamber Flow Rate: Initial Rate51.3MCF /Day at what time0mins. Maximum Rate24.600MCF /Day at what time2.75mins. Last Rate19.900MCF /Day Average Rate21.000MCF /Day 8. Comments & Recommendations: HIGH FLOW GAS WELL - GOOD PERMEABILITY 90 MINUTE SHUT-IN.	on
INITIAL SHUT-IN PERIOD 9. Tool Closed 0738 (Time of Day) 10. Total Shut-in Time 90 1/4 mins. 11. Describe Surface Pressure Behavior After Closing Tool: RAPIDLY STABILIZED.	FINAL SHUT-IN PERIOD 22. Tool Closed 1210 (Time of Day) 23. Total Shut-in Time 240 mins. 24. Describe Surface Pressure Behavior After Closing Tool: STABILIZED IMMEDIATLEY.
12. Liquid Recovery Indicated by Blow Down or other Pressure Behavior: 2 BBLS	25. Liquid Recovery Indicated by Blow Down or other Pressure Behavior: 2 BBLS