DISTRIBUTION

10-4-78

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	, KEGOES	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	. GAS	
LAND OFFICE			RECEIVED	
TRANSPORTER GAS			RUGEIVED	
PRORATION OFFICE			OCT 6 1978	
Operator Hondo Oil & Gas &				
Address	,		ARTESIA, DEFICE	
P. O. Box 1710, H	Mobbs, New Mexico 88240	Other (Please explain)		
New Well	Change in Transporter of:	Change in opera	tor name from Atlantic	
Recompletion Change in Ownership	Oil Dry C	eff: 9-1-78.	o Hondo Oil & Gas	
	Atlantic Richfield Co	Poder 1710 A	loke and saide	
DESCRIPTION OF WELL AND	LEASE			
Lease Name State BV	Well No. Pool N	Name, Including Formation 1th Empire Morrow Gas	Kind of Lease State, Federal or Fee State	
Location	1 2 300	in impiro morron das	55400	
Unit Letter J; 1800 Feet From The South Line and 1980 Feet From The East				
Line of Section 25 , To	ownship 17S Range	28E , NMPM, Eddy	County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	FAS		
Name of Authorized Transporter of O	il or Condensate 🛣	Address (Give address to which app	roved copy of this form is to be sent)	
Navajo Crude Oil Name of Authorized Transporter of Co		Box 175, Artesia, N.M. Address (Give address to which app	roved copy of this form is to be sent)	
El Paso Natural G		Jal, New Mexico 8825		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 25 17S 28E	Is gas actually connected? Yes	When 6-29-78	
If this production is commingled w COMPLETION DATA	with that from any other lease or pool			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Venezir deve de vida Materia				
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST I OIL WELL		depth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
			10 harries	
GAS WELL			c. up	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ATION COMMISSION	
		APPROVED 0CT 6 1976 , 19		
		BY W. a. Susset		
		TITLE SUPERVISOR, L	TITLE SUPERVISOR, DISTRICT II	
		This form is to be filed in compliance with RULE 1104.		
D. L. Shackeford		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Accountant I		tests taken on the well in acc	cordance with RULE 111. nust be filled out completely for allow-	
(T	Title)	able on new and recompleted	wells.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.