

DOYLE HARTMAN

Oil Operator

500 NORTH MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

(915) 682-7616 FAX

Certified Mail, Return Receipt Requested and Hand-Delivery

February 8, 2001

Duke Energy Field Services, L.L.C.
3300 N. A St., Bldg. 7 (79705-5421)
P.O. Box 50020
Midland, TX 79710-0020



Attn: Lewis C. (Chip) Short, Agent
Ken Lilley, Manager Gas Supply
Mike Fitzgibbons, Commercial Director
Ron Barcroft, Commercial VP
Larry Nash, Right-of-Way Manager

**Re: Duke's Improper Attempt to Permanently Deny Equal Access to Essential
Gathering/Processing Facilities at a Time of Tight Natural Gas Supplies**
Doyle Hartman-Operated State "BV" No. 1 Well
S/2 Section 25, T-17-S, R-28-E
Empire South Morrow Pool
Eddy County, New Mexico
[State of New Mexico Lease No. XO647-394 (Formerly Lease No. 647)]

Gentlemen:

Reference is made to Duke Energy Field Services, L.L.C.'s (Duke's) certified letter, to Doyle Hartman, Oil Operator, dated January 24, 2001 (received February 5, 2001), corresponding to the Doyle Hartman-operated State "BV" No. 1 well located 1800' FSL and 1980' FEL, Section 25, T-17-S, R-28-E, Empire South Morrow Gas Pool, Eddy County, New Mexico [State of New Mexico Lease No. XO647-394 (formerly Lease No. 647)].

In Duke's brief one-paragraph letter, of January 24, 2001 (copy enclosed), and without ceremony, Duke gave written notice that it will disconnect (remove) its gas sales meter (effective March 1, 2001), from our State "BV" No. 1 well, due to an alleged (but

unsubstantiated) high oxygen content, in the State "BV" No. 1 gas stream. Duke's January 24, 2001 letter was Duke's first written notice regarding an alleged on-going oxygen problem, although Duke, and its predecessors-in-interest, have continually (and without prior objection) gathered and purchased gas from this same well and producing zone, for the past 15 years (under Gas Purchase Contract LEE 0644-00*, dated August 25, 1986).

This letter is to advise Duke that it must not take such action. Notwithstanding the fact that Duke no longer desires to purchase Doyle Hartman's State "BV" No. 1 Morrow gas production, but in accordance with the non-discrimination provisions of **New Mexico's Common Purchaser Statute** (Section 70-2-19, NMSA 1978), Duke must nonetheless continue to provide essential gathering (transportation/compression) facilities and processing services, so that (1) the State "BV" No. 1 well and 320-acre South Empire Morrow (Gas) spacing unit continues to be provided equal market access, and (2) production revenues can continue to be derived (without interruption) from **State of New Mexico Lease No. XO647-394**, by the sale of liquids and residue gas production to downstream third-parties.

As justification for its announced meter disconnection (removal) action, Duke's January 24, 2001 letter incorrectly stated that Duke's Artesia plant cannot meet "residue gas quality specification", because of "increased oxygen content" in Doyle Hartman's State "BV" No. 1 gas stream. In support of its allegation, Duke provided absolutely no evidence of the current oxygen level of the State "BV" No. 1 gas stream, nor any evidence of the current oxygen content in either the inlet gas stream into Duke's Artesia plant, or the gas stream that exits the plant.

Also, in regard to Duke's alleged current high-oxygen-content problem, please be advised that Doyle Hartman, in December, 2000, utilized a high-pressure high-volume air drilling and cleanout unit, to clean frac proppant, from the State "BV" No. 1 well, after the State "BV" No. 1 well was successfully fracture stimulated, by **Halliburton Energy Services**, on December 22, 2000. Consequently, because of the use of an air unit, to clean frac proppant from the State "BV" No. 1 wellbore, and recognizing that air is 20% oxygen, in retrospect, it now appears that the State "BV" No. 1 oxygen content, at year-end 2000, was at a temporarily-elevated level, as a result of air leak-off into the near-wellbore region of the State "BV" No. 1 producing zone, during the cleanout process.

The probable occurrence, of limited air leak-off during the cleanout process, is documented by the fact that the State "BV" No. 1 well was temporarily denied access (on January 1, 2001) to Duke's Artesia gas gathering system, because of an elevated oxygen level of 34,000

ppm (.034 gas fraction). Subsequently, on January 16, 2001, Duke personnel retested the State "BV" No. 1 wellstream, for oxygen content, and obtained a substantially reduced oxygen reading of 900 ppm (.0009 gas fraction), at which time, Duke unlocked its State "BV" No. 1 meter run block valve and again allowed the State "BV" No. 1 well access to its Artesia gathering system.

Given the fact that (1) Duke's own January 16, 2001 oxygen reading, of 900 ppm, was well below the permissible oxygen limit, of 2000 ppm, as specified in Gas Purchase Contract LEE 0644-00* and (2) Duke (on January 17, 2001) again allowed the State "BV" No. 1 well access to its Artesia gathering system, it strongly appears that Duke's subsequent unsubstantiated and misleading January 24, 2001 allegation, that the Doyle Hartman-operated State "BV" No. 1 well is responsible for Duke's current high-oxygen-content problem, is a deliberate attempt, by Duke (through the use of fraudulent or misleading statements), to improperly and permanently deny market access to our newly-reworked State "BV" No. 1 well, at a time of tight gas supplies, and strong demand.

As our offer of proof, that our State "BV" No. 1 well is not the source of Duke's alleged high-oxygen-content problem, we are enclosing herewith an oxygen-content report, that was issued yesterday, by Mobile Analytical Laboratories, of Odessa, Texas, corresponding to our State "BV" No. 1 wellstream. As can be ascertained from a review of the herein enclosed report, on February 6, 2001, the oxygen content of the State "BV" No. 1 wellstream was a minuscule 10 ppm (0.00001 gas fraction, or a daily oxygen rate of 0.005 MCFPD), which substantiates that our State "BV" No. 1 well cannot be the source of Duke's alleged high-oxygen-content problem, at the tailgate of its Artesia plant.

However, notwithstanding the fact that our State "BV" No. 1 well is not the source of Duke's alleged high-oxygen-content problem, and, in total disregard of the rights of Doyle Hartman, and the beneficiaries of State of New Mexico Lease No. XO647-394 (57.93% University of New Mexico, 42.07% Common Schools), Duke has heretofore made no attempt to rescind its incorrect assertion that our State "BV" No. 1 well is the cause of its alleged current high-oxygen-content problem, nor has Duke withdrawn its dire strong-armed threat to disconnect our State "BV" No. 1 well from essential gathering and processing facilities, effective March 1, 2001.

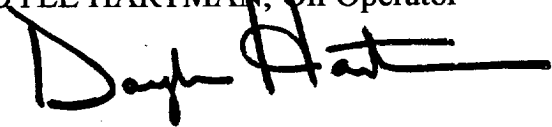
Therefore, in recognition of the foregoing, including the fact that the Doyle Hartman-operated State "BV" No. 1 well cannot be the cause of Duke's alleged high-oxygen-content problem, we hereby request that Duke immediately withdraw its improper threat to

Duke Energy Field Services, L.L.C.
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disconnect the State "BV" No. 1 well, so that we can proceed, without interruption, to pay out our recent substantial \$825,000 workover investment, and fully recover, on behalf of ourselves and the State of New Mexico royalty beneficiaries, the remaining gas reserves that underlie our State "BV" No. 1 well and spacing unit.

Very truly yours,

DOYLE HARTMAN, Oil Operator

A handwritten signature in black ink, appearing to read "Doyle Hartman", with a long horizontal stroke extending to the right.

Doyle Hartman

rcc
wp7\corresp.dh\duke-state-bv.hi-oxygen

cc: Richard B. Priory, Chairman of the Board, President and CEO
Duke Energy Corporation
526 S. Church St. (28202)
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Charlotte, NC 28201-1006

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310 Old Santa Fe Trail
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Attn: Ray B. Powell, Commissioner
Jamie Bailey, Director
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Representative Max Coll
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The Honorable Don Evans
Secretary of Commerce
White House Energy Task Force
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Duke Energy Field Services, L.L.C.
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Attn: J.E. Gallegos
Michael J. Condon

DOYLE HARTMAN, Oil Operator (Dallas)

DOYLE HARTMAN, Oil Operator (Jal Field Office)
Harold Swain, Supervisor

DOYLE HARTMAN, Oil Operator (Midland)
Linda Land, Controller
Don Mashburn, Engineer
Steve Hartman, Engineer

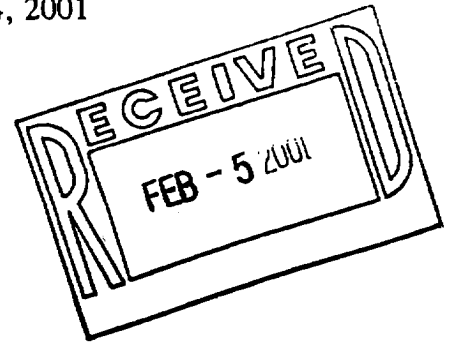


Duke Energy Field Services, L.L.C.
3300 North "A" Street, Building 7
Midland, Texas 79705-5421
P.O. Box 50020
Midland, Texas 79710-0020

January 24, 2001

VIA CERTIFIED MAIL; RETURN RECEIPT

Doyle Hartman
Oil Operator
3811 Turtle Creek Blvd., Suite 200
Dallas, Texas 75219



RE: State "BV" No. 1
S/2 Section 25 T-17S-R-28E
Eddy County, New Mexico
Gas Purchase Contract: LEE 0644-00* (dated August 25, 1986)
DEFS Meter No. 0681-076019-00

Gentlemen:

Duke Energy Field Services, LP ("DEFS") has been purchasing gas from the subject lease on a month to month basis, subsequent to your June 11, 1997 notice of termination of the subject contract. We have recently experienced problems meeting our residue gas quality specifications out of our Artesia Plant due to oxygen content, and have traced the high oxygen content in our gathering system to your lease. Due to increased oxygen content in the gas received by DEFS at this meter, DEFS can no longer accept deliveries of gas from this delivery point. Please accept this as our notification that, effective March 1, 2001, DEFS will disconnect the subject meter station and discontinue receipt of gas from this delivery point.

Yours truly,

Lewis C. Short, Agent
(915) 620-4056

LCS:ydg

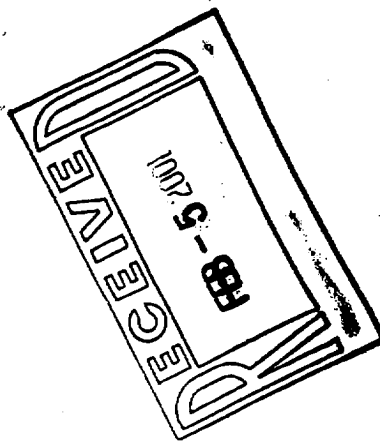


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P.O. Box 50020
Midland, Texas 79710-0020

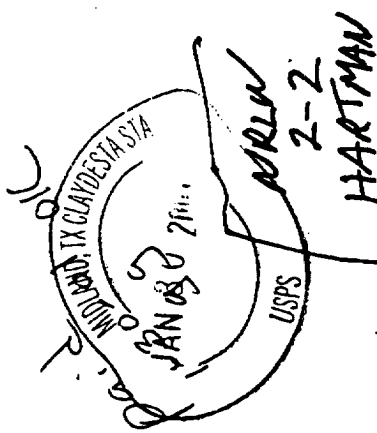
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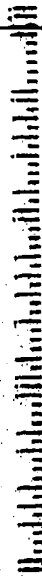
MAIL



Doyle Hartman
Oil Operator
3811 Turtle Creek Blvd., Suite 200
Dallas, Texas 75219



75219-4537 11





Mobile Analytical Laboratories

LABORATORIES IN ODESSA, GIDDINGS & STACY DAM

February 7, 2001

WEST UNIVERSITY AND WESTOVER STREET

P.O. BOX 69210

ODESSA, TEXAS 79769-0210

PHONE (915) 337-4744

FAX (915) 337-8781

Mr. Doyle Hartman
Hartman Oil
500 North Main Street
Midland, Texas 79701

Sample ID: Trip No. 140
State BV #1 System 0681
Meter Run 76019-00
Sampled 02/06/01

Oxygen
ppm

10

Method - Oxygen by Teledyne

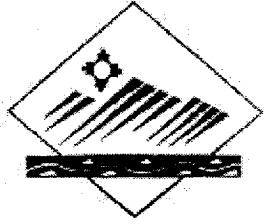
We appreciate the opportunity to work with you on these tests. If you have any questions or require any further information, please feel free to contact me at any time.

Sincerely,

Stephen Reid
SR/jl

DOYLE HARTMAN
OIL OPERATOR
RECEIVED

FEB 07 2001



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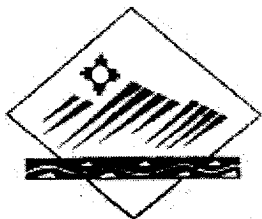
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Our Vision

Welcome to the New Mexico State Land Office web site. Our vision at the State Land Office is to be the nation's model for state trust land management, providing for current and future productivity of the state trust lands for the next generation of beneficiaries.

Our mission is to support the beneficiaries of the trust which include: universities, public schools, special schools and hospitals that serve children with physical, visual, and auditory disabilities, prisons, and public buildings at the Capital complex.

In the past 20 years, state trust lands and the permanent funds have contributed more than \$4 billion to education in New Mexico while generating revenues resulting in the \$8 billion Land Grant Permanent Fund. The State Land Office is responsible for administering the 9 million acres of surface land and 13 million acres of subsurface rights for the beneficiaries. Each section of land is designated for a specific beneficiary, with public schools as the designee of the majority of the acreage.



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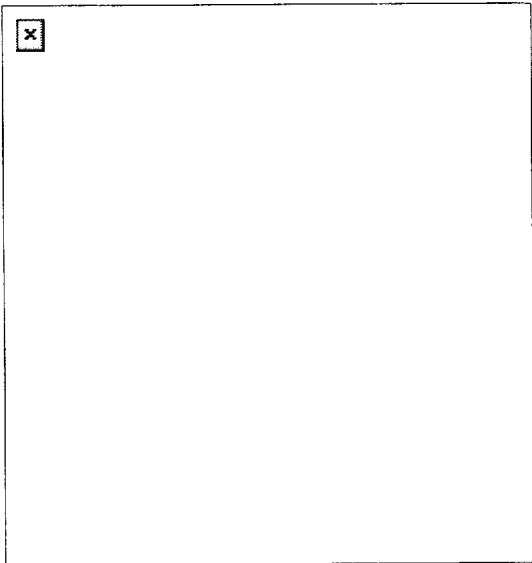
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The State Land Office is responsible for administering 9 million acres of surface and 13 million acres of subsurface land for the beneficiaries of the trust. Each acre of land is designated to a specific beneficiary, with public schools receiving more than 90 percent of the acreage. State trust land is located in 32 of New Mexico's 33 counties. The goals of the trust are to optimize revenues while protecting the health of the land for future generations.

Trust lands were granted to New Mexico by Congress under the Fergusson Act of 1898 and the Enabling Act of 1910. The latter act allowed New Mexico's admission to the United States upon voter approval of the state constitution.



In general terms, the state was granted four square miles -- or sections 2, 16, 32, and 36 -- in each 36-section township for the benefit of the public schools. Today, this amounts to 8.6 million surface acres of land.

Where sections were sold or allocated to Indian Pueblos, tribal reservations, or pre-existing land grants, the state was allowed to pick lands instead of the

four designated sections elsewhere.

Also, the state was allowed to choose "quantity grants" from the federal government, in specific amounts, to benefit the specified schools, institutions, and other purposes.

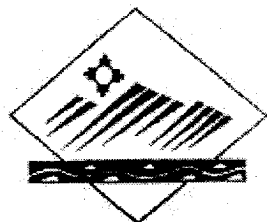
Those land grants were chosen by a commission, comprised of the governor, attorney general, and the commissioner of public lands. The grants totaled about 5 million acres.

Revenue generated from the extraction of oil and gas, from other mining, the sale of land, and any other activity that depletes the resource is placed in the permanent fund, which is invested for the

beneficiaries.

Revenue from activities, like grazing and commercial activities that do not permanently deplete the resource are distributed through the maintenance fund to the designated beneficiaries after the Land Office covers its own expenses -- an amount which typically is equal to less than 6 percent of the revenue generated.

In fiscal year 1999, the trust lands generated \$154 million, including \$129 million from nonrenewable sources and \$28.7 million from renewable sources, bonuses, and fees.



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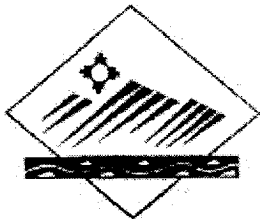
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Beneficiaries of the Trust **About the Land Office**

◆ **University of New Mexico** – The University of New Mexico is the state’s largest university with an enrollment of more than 30,000 students. The university is one of New Mexico’s largest employers with a capital budget of about \$971 million. The main campus is located in Albuquerque, New Mexico, which includes the Health Sciences Center. There are also branch campuses located in Taos, Gallup, Los Alamos, Santa Fe, and Belen.

This beneficiary received more than **\$4.3 million** in income from state trust land revenues in 1999.

For more information: <http://www.unm.edu>



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Beneficiaries of the Trust **About the Land Office**

◆ **Public (common) schools** – There are a total of 89 public school districts in the State of New Mexico with a total enrollment of 331,815 students. There are a total of 725 public schools within those statewide districts, which include 135 high schools, 139 junior high/middle schools, and 451 elementary schools. About one third of the budgets for these schools are supported by income generated from state trust lands.

This beneficiary received more than **\$209.4 million** in income from state trust land, plus permanent fund, revenues in 1999.

For more information: <http://www.sde.state.nm.us>

MAR 07 1989

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTO. C. D.
ARTESIA OFFICEForm C-104
Revised 10-01-78
Format 08-01-83
Page 1

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF WELL	
LOCATION	
DATE	
WELL	
LAND OFFICE	
TRANSPORTER	
OPERATION	
FORMATION OFFICE	

Company Harvey E. Yates Company	
Address P.O. Box 1933, Roswell, New Mexico 88202	
Is this well for filling? (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter oil: <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Condensate
Other (Please explain) CORRECTION IN TRANSPORTER	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Empire South Deep Unit	Well No. 13	Pool Name, including Formation South Empire Morrow	Kind of Lease State, Federal or Fee State	Lease No. B-7596
Location Unit Corner N : 1432 Feet From The West Line and 660 Feet From The South Line of Section 30 Township 17S Range 29E, N.M.P.M., Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco TRUCKS (Western OPERATOR) TRANSPORTER	AGENT BOX 1183 HEALING TX 72001
Name of Authorized Transporter of Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Company (Duke)	336 HS&L Bldg, Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit : N Sec. : 30 Twp. : 17S Rng. : 29E	Yes 12/19/88

If this production is commingled with that from any other lease or pool, give commingling order number:

Post IN-3

NOTE. Complete Parts IV and V on reverse side if necessary.

3-17-89

by LT: NRC

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

MAR 13 1989

APPROVED

BY Original Signed By

TITLE Mike Williams

This form is to be filed in compliance with RULE 1106.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Production Analyst

(Date)

(Date)

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-1046
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RICKS EXPLORATION, INC. 210 PARK AVENUE 3000 OKLAHOMA TOWER OKLAHOMA CITY, OK 73102		² OGRID Number 168489
		³ Reason for Filing Code CH 3-1-00
⁴ API Number 30 - 0 15-21279	⁵ Pool Name EMPIRE MORROW SOUTH - GAS	⁶ Pool Code 76400
⁷ Property Code 26034	⁸ Property Name EMPIRE SOUTH DEEP UT	⁹ Well Number 5

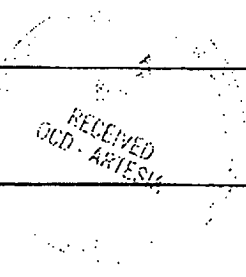
II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	31	17	29		1980	NORTH	2180	EAST	EDDY

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
000734	AMOCO PL P.O. BOX 702068 TULSA, OK 71470	396510	O	
153135	DUKE ENERGY SERVICES 370 17TH STR. STE 900 DENVER, CO 80202	396530	G	

IV. Produced Water

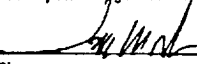
²³ POD 396550	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

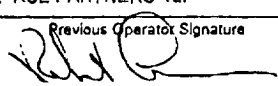
²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PSTD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION SUPERVISOR, DISTRICT II	
Signature: 		Approved by:	
Printed name: JEFF NELSON		Title:	
Title: V. P. OPERATIONS		Approval Date: JUN 5 2000	
Date: 03/01/2000	Phone: 405-516-1100		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

174423: RSE PARTNERS-1LP			
Previous Operator Signature 	Printed Name ROB LEMMONS	Title OPERATIONS MGR	Date 03/01/2000

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Doyle Hartman, Oil Operator		Well API No. 30-015-22317
Address P.O. Box 10426 Midland, Texas 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Effective 11-01-92
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>		
If change of operator give name and address of previous operator ARCO OIL AND GAS COMPANY, P.O. Box 1610, Midland, Texas 79702		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State BV	Well No. 1	Pool Name, including Formation South Empire Morrow Gas	Kind of Lease State, Federal or Fee	Lease No. State 647
Location Unit Letter J : 1800 Feet From The South Line and 1980 Feet From The East Line Section 25 Township 17-S Range 28-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 2436, Abilene, TX 79604	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa TX 79760	
Phillips Petroleum Company (Duke)		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 25
	Twp. 17-S	Rge. 28-E
Is gas actually connected?	yes	When? 6-29-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

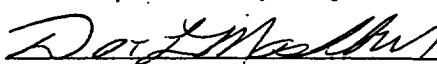
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Don Mashburn, Production Supervisor
Printed Name
4-12-93 (915) 684-4011
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 22 1993

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.