

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Petr. Corp.</u>		Lease <u>Siegenthaler's 15" com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>1980S 660e</u>	Section <u>21</u>	Township <u>17</u>	Range <u>26</u>	County <u>Elby</u>
Drilling Contractor			Type of Equipment		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48</u>		<u>460</u>	<u>circ.</u>
* <u>12 1/4</u>	<u>9 5/8"</u>	<u>32.3</u>		<u>1425</u>	<u>"</u>
<u>7 7/8"</u>	<u>5 1/2</u>	<u>15 - 17</u>		<u>8750</u>	<u>250</u>

Casing Data:

Surface 47 joints of 9 5/8 inch 32 # Grade J-55

☒ (Approved) ☐ (Rejected)

Inspected by mw date 11/9/77

Cementing Program

Size of hole 12 1/4 Size of Casing 9 5/8 Sacks cement required 800

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded Yes

TD of hole 1420 Set 1433 Feet of 9 5/8 inch 32 # Grade J-55

~~New~~-used csg. @ 1420 with 200 sacks neat cement around shoe w/ 2% CC
+ 200 sack RFL w/ 2% CC additives + 400 SX 50/50 POC w/ 10% RFL + 1/4" #6 Galv. plates

Plug down @ 4:30 (AM) (PM) Date 11/10/77

Cement circulated No No. of Sacks

Cemented by Dowell Witnessed by Mike Williams

Temp. Survey ran @ 11:00 (AM) (PM) Date 11/10/77 top cement @ 630

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Last break @ 1320 Rim - Basket @ 1290-1160 - Centralizer 1290-1340

Tag TOC w/ 1" @ 504 - Pump 75 SX Class C w/ 4% CC - Pulled
5 stds of 1" + pumped 125 SX Class C w/ 4% CC Circ 20 SX
Cement fell back to 350' - Filled w/ 6 yds of Redi-mix

Surface Pipe set @ 465' + cemented w/ 340 SX Class C w/ 4% CC
Circulated a trace