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NEW MEXICO OIL CONSERVATION COMMISSION

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**FEB 20 1978**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Siegenthaler IS Com	
9. Well No. 1 1	
10. Field and Pool, or Wildcat <u>Und</u> Kennedy Farms Morrow	
12. County Eddy	

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RE-ENTER A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐

2. Name of Operator  
Yates Petroleum Corporation ✓

3. Address of Operator  
207 South 4th Street - Artesia, NM 88210

4. Location of Well  
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 21 TOWNSHIP 17S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3362' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set Prod. Csg &amp; Perf.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TD 8670'; PBTD 8607'. Ran 5 1/2" production casing as follows:  
Ran 47 jts of 17# K-55 LT&C (1968'), 135 jts 15.5# K-55 LT&C (5687'), 20 jts 17# K-55 (701'), 6 jts 17# N-80 (276'), 1 jt 15' 15.5# K-55 (Total 8647). 1-Diff-Shoe at 8647', Diff-Fill Collar at 8607' and 7 centralizers. Cemented as follows: 200 sacks Howco-Lite + 6/10% CFR-2 + 5#/sack KCL followed w/135 sacks Class H 6/10% CFR-2 + 4#/sack KCL. PD 11:15 PM 12-10-77. WOC tested to 1500#. OK. Ran Temperature Survey and found top of cement at 7014'.  
TD 8670'; PBTD 8607'. WIH W/Guiberson Uni VI packer on 2-3/8" tubing, set packer at 8347'. Perforated 8404-8430' w/68 .32" holes as follows: 8404-8413 (36 holes), 8422-8430' (32 holes). GTS in 3". 570# on 1/2" choke = rate of approx 3.75 MCFPD.  
TD 8670'; PBTD 8607'. WIH and set blanking plug in packer at 8347', unlatched tubing and POOH. WIH w/Tubing Conveyed Gun, Guiberson Uni VI packer on 2-3/8" tubing, set packer at 8138 and perforated the Atoka formation as follows: 8194-8298' w/100 .32" shots (4spf). 8194-8202 (8 holes), 8236-8243' (7 holes), 8288-8298' (10 holes), GTS in 3 minutes 460# on 3/4" choke = 6.75 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter J. Tomlinson TITLE Geol. Secty DATE 2-16-78

APPROVED BY N. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE FEB 21 1978

CONDITIONS OF APPROVAL, IF ANY: