

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

FEB 20 1978

10. TYPE OF WELL

D. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

O.C.C.

ARTESIA, OFFICE

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 21 TWP. 17S RGE. 26E NMPM

5. Indicate Type of Lease

State ☐

Fee ☒

6. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease Name

Siegenthaler "IS" Com

9. Well No.

1

10. Field and Pool, or Wildcat

Kennedy Farms Morrow

15. Date Spudded

11-7-77

16. Date T.D. Reached

12-6-77

17. Date Compl. (Ready to Prod.)

12-15-77

18. Elevations (DF, RKB, RT, GR, etc.)

3362' GR

19. Elev. Casinghead

20. Total Depth

8670

21. Plug Back T.D.

8607

22. If Multiple Compl., How Many

Dual

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-8670

24. Producing Interval(s), of this completion - Top, Bottom, Name

8404-8430' Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC, DLL

27. Was Well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	460	17 1/2"	340 sacks	
9-5/8"	32.3#	1420'	12 1/4"	1025 sacks	
5 1/2"	17&15.5#	8647'	7-7/8"	335 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8341	8347

31. Perforation Record (Interval, size and number)

8404-8413 w/36 .32" holes
8422-8430 w/32 .32" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Natural	

33. PRODUCTION

Date First Production 12-15-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 12-15-77	Hours Tested 24	Choke Size 1/2"	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 3750	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 570#	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 3750	Water - Bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Harvey Apple

35. List of Attachments

DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ch. J. Thompson

TITLE

Geol. Secty

DATE

2-16-78