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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 8 1977

O.C.C.  
DISTRICT OFFICE

30-015-22357  
Form 1-101  
Revised 1-4-65

5A. Indicate Type of Lease  
STATE ☒ FEE ☐  
5. State Oil & Gas Lease No.  
**L-421**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> c. Name of Operator <b>Bearing Service &amp; Supply Co Inc.</b> d. Address of Operator <b>P.O. Box 100, Artesia, New Mexico 88210</b> e. Location of Well UNIT LETTER <b>E</b> LOCATED <b>1650</b> FEET FROM THE <b>FWL</b> LINE AND <b>990</b> FEET FROM THE <b>FWL</b> LINE OF SEC. <b>10</b> TWP. <b>17S</b> RGE. <b>27E</b> NMPM 19. Proposed Depth <b>2200 FT</b> 19A. Formation <b>SAN ANDRES</b> 20. Rotary or C.T. <b>ROTARY</b> 21. Drilling Contractor <b>ARTESIA FISHING TOOL</b> 22. Approx. Date Work will start <b>11/15/77</b>		7. Unit Agreement Name 8. Firm or Lease Name <b>MWJ STATE</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>Daugherty San Andres</b> 11. County <b>Eddy</b>
12. Elevations (Show whether DE, RT, etc.) <b>3402 GR.</b> 13. Kind of State Bond <b>Blanket STATE</b>		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24" API	400 FT	125 SX C.C.	CIRC.
7 7/8"	4 1/2"	9.5"	2200 FT	550 SX C.C.	CIRC.

1. PROPOSE TO SPUD 11/15/77 + DRILL TO 400 FT. DRILL 11" HOLE. RUN 400 FT. 8 5/8" 24" API CASING + CIRC. WITH CLASS C CEMENT. SHUT DOWN + WAIT 24 HRS ON CEMENT.
2. RESUME OPERATIONS: INSTALL BLOWOUT PREVENTOR + TEST CASING TO 1000'. COMMENCE DRILLING + DRILL TO 2200 FT. WITH 7 7/8" BIT.
3. RUN OPEN HOLE LOGS + DETERMINE IF PIPE SHOULD BE RUN

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  
EXPIRES **2-9-78**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature **James E. Guss** Title **Agent** Date \_\_\_\_\_

(This space for State Use)

APPROVED BY **W. A. Guss** TITLE **SUPERVISOR, DISTRICT II** DATE **NOV 9 1977**

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind **8 5/8" 4 1/2"** casing Notify N.M.O.C.C. in sufficient time to witness cementing the **8 5/8"** casing

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

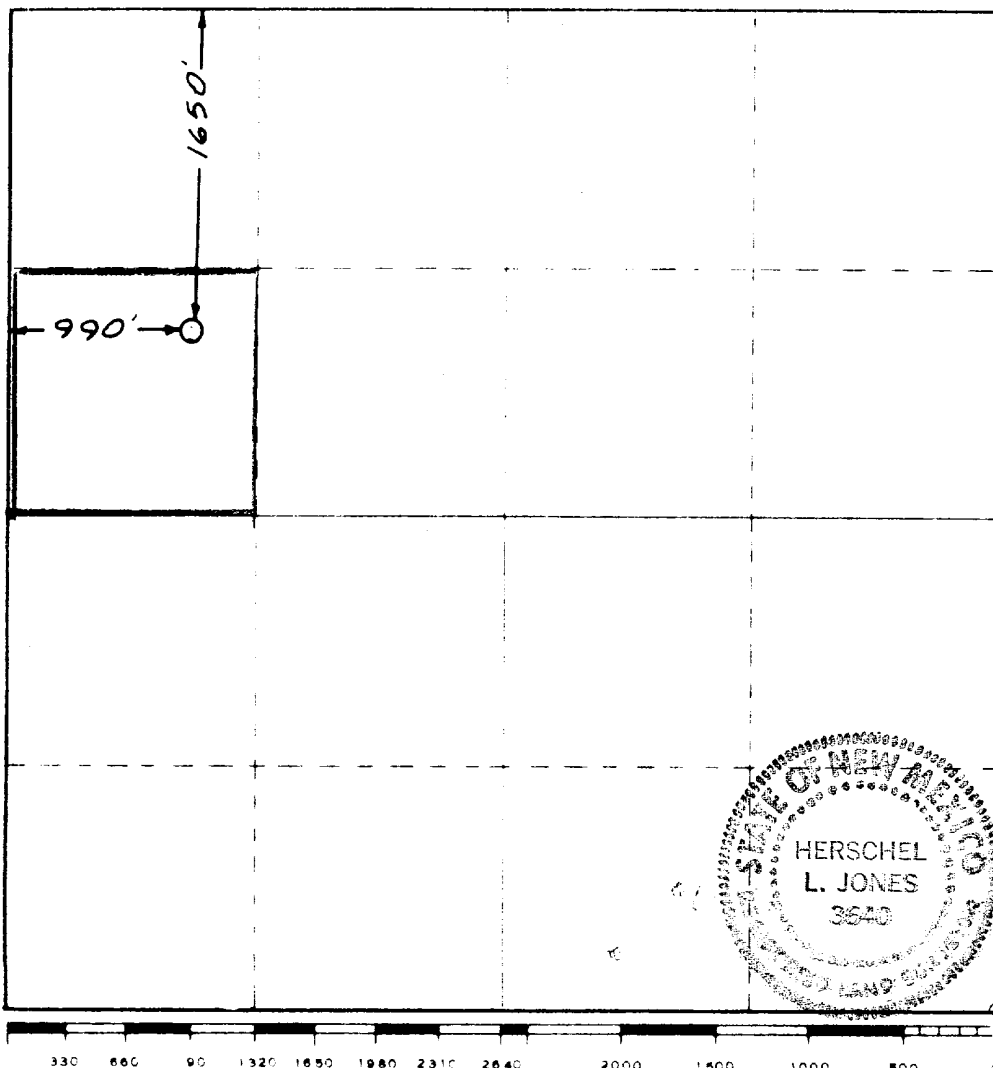
Bearing Service and Supply		Lease <del>NEW</del> State		Well No. 1	
E	Section 10	17 S.	Range 27 E.	County Eddy	
Acreage Dedication of Acreage					
1650	feet from North	line and 990	feet from the West	line	
3402	San Andres	Daugherty	San Andres	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

James E. Sear  
Agent

Bearing Ser & Sup Co Inc.

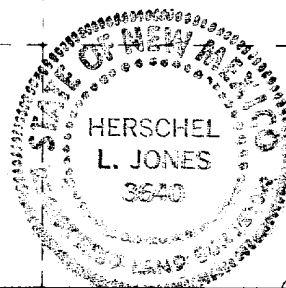
11/8/77

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: November 3, 1977

Registered Professional Engineer and Land Surveyor

3640



330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500

TP 2100 ~~2100~~ P+H 11-30-77

355X 1850-1950

355X 13-1400

355X 650-750

355X 360-460

10:50 A.M. go ahead w/ready