

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>McClellan Oil Corp.</i>		Lease <i>Realt. State</i>		Well # <i>1</i>	
Location of Well	Unit D <i>330NW</i>	Section <i>16</i>	Township <i>16</i>	Range <i>27</i>	County <i>Eddy</i>
Drilling Contractor <i>Cortez Drilling Co.</i>		Type of Equipment <i>Cable tools to start 11-12-77</i>			
<i>surface casing well be set & cemented if fresh water encountered</i> APPROVED CASING PROGRAM <i>operator will contact us.</i>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>10 1/4"</i>	<i>8 5/8"</i>			<i>600</i>	<i>set</i>
<i>8</i>	<i>4 1/2"</i>	<i>11.5</i>		<i>900</i>	<i>200 cins.</i>
Casing Data:					
Surface <i>13</i> joints of <i>8 5/8</i> inch <i>24</i> # Grade <i>J-55</i>					
(Approved) (Rejected)					
Inspected by _____ date _____					
Cementing Program					
Size of hole <i>10 1/4</i> Size of Casing <i>8 5/8</i> Sacks cement required <i>125 5X- 125% excess</i>					
Type of Shoe used <i>Guide</i> Float collar used <i>No</i> Btm 3 jts welded <i>No</i>					
TD of hole <i>495</i> Set <i>510</i> Feet of <i>8 5/8</i> Inch <i>24</i> # Grade <i>J-55</i>					
New used csg. @ <i>495</i> with <i>125</i> sacks neat cement around shoe					
+ _____ sax _____ additives <i>2% CC</i>					
Plug down @ <i>1:05</i> (AM) (PM) Date <i>12/12/77</i>					
Cement circulated <i>No</i> No. of Sacks <i>—</i>					
Cemented by <i>Dowell</i> Witnessed by <i>MW</i>					
Temp. Survey ran @ <i>5:00</i> (AM) (PM) Date <i>12/13/77</i> top cement @ <i>400</i>					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <i>Sulphur Water 200-255' 4 bailers bailed dry</i>					
<i>Fresh water 430-435 - Could Not bail down - FL @ 160'</i>					
<i>Hit additional wtr @ 817'</i>					