

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	Other <u>P&A</u>		
2. NAME OF OPERATOR <u>Mesa Petroleum Co</u>					
3. ADDRESS OF OPERATOR <u>1000 Vaughn Building/Midland, Texas 79701</u>					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980' FSL & 660' FWL</u> At top prod. interval reported below At total depth					
MAR 30 1979 O. C. C.					
14. PERMIT NO. <u>AR 2831</u> ARRESTA OFFICE					
5. LEASE DESIGNATION AND SERIAL NO. <u>NM 4030</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME <u>Ross Federal</u>					
9. WELL NO. <u>#1</u>					
10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec 10, T16S, R27E</u>					
12. COUNTY OR PARISH <u>Eddy</u>		13. STATE <u>New Mexico</u>			
15. DATE SPUDDED <u>12-26-77</u>	16. DATE T.D. REACHED <u>1-29-78</u>	17. DATE COMPL. (Ready to prod.) <u>-</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3532' GR</u>	
19. ELEV. CASINGHEAD <u>-</u>		20. TOTAL DEPTH, MD & TVD <u>656'</u>		21. PLUG, BACK T.D., MD & TVD <u>-</u>	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>→</u>		ROTARY TOOLS <u>-</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>N/A</u>		25. WAS DIRECTIONAL SURVEY MADE <u>No</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>N/A</u>	
27. WAS WELL CORED <u>No</u>		28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>12-3/4</u>	<u>34.6#</u>	<u>301</u>	<u>17"</u>	<u>250 sx "C"</u>	<u>-</u>
<u>8-5/8</u>	<u>20#</u>	<u>580</u>	<u>10"</u>	<u>None</u>	<u>580</u>
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
			→		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
		→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS <u>9-331</u>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Michael P. Houston</u>		TITLE <u>Division Engineer</u>		DATE <u>3-27-79</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)