NO. OF COPIES RECEIVED 5	7		
DISTRIBUTION			Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUEST F	OR ALLOWABLE	Effective 1-1-65
U.S.G.S.		NSPORT OIL AND NATURAL G	
LAND OFFICE	_ AUTHORIZATION TO TRAP	NSPORT UIL AND NATURAL G	
TRANSPORTER OIL /	-		RECEIVED
OPERATOR / PRORATION OFFICE	-		SEP 2 2 1978
Operator			o. c. c.
H & S Oil Company Address	· <i>V</i>		ARTESIA, DFFICE
216 American Home	Bldg Artesia, New Mex	ico 88210 Other (Please explain)	
Reason(s) for filing (Check proper bo	ox) Change in Transporter of:	Omer (1 tease explain)	
New Well	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL ANI) LEASE	rmation Kind of Lease	e Lease No.
Lease Name	Well No. Pool Name, Including For		
Saunders	12 Red Lake (Q.G.	SA.)	Federal ILOOAU25
· · ·	330_Feet From The_South_Line	e and _ 2286 Feet From '	The
Unit Letter i i			
Line of Section 13 T	ownship 17 South Range 27	East, NMPM, E	ddy County
	DTED OF OUL AND NATURAL GA	s	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GAS		ved copy of this form is to be sent)
Navajo Crude Oil Con	Assing	7. Juliumon aue 19. So. Bocolawn - Art. Address (Give address to which appro	esia. New Mexico 88210
Name of Authorized Transporter of C	Casinghead Gas 🔀 or Dry Gas 🗌	1	
Phillips Petroleum (Unit Sec. Twp. Rge.	Bartlesville, Oklahoma	74004
If well produces oil or liquids, give location of tanks.	0 13 17 27		eptember 24. 1978
	with that from any other lease or pool, a		
If this production is commingled IV. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion $-(X)$ Oll Well Gas Well	New Well Workover Deepen	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		•	1840
12/27/77 Elevations (DF, RKB, RT, GR, etc.	5/15/78 Name of Producing Formation	1843 Top Oil/Gas Pay	Tubing Depth
GR3529	Penrose - Grayburg	1536	18/101 Depth Casing Shoe
Perforations 1536 - 42	12 holes 171	6 - 20 8 holes	
		0 05 6	
<u> </u>	4 1/2	CENENTING RECORD	1842!
	4 172 TUBING, CASING, AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		<u>DEPTH SET</u>	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE 8 5/8" 5 1/2" 2 3/8"	DEPTH SET 3221 18421 18421 184	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE 8 5/811 5 1/211 2 3/811 EOD ALLOWABLE (Test must be a	DEPTH SET 3221 18441 184414 18441 18441 18441 18441 18441 18441 18441	SACKS CEMENT
HOLE SIZE 11" 7.7/8" V. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE 8 5/811 5 1/211 2 3/811 EOD ALLOWABLE (Test must be a	DEPTH SET 3221 18421 18421 184	SACKS CEMENT 125 Sacks 225 sacks l and must be equal to or exceed top allow
HOLE SIZE	CASING & TUBING SIZE 8 5/8!! 5 1/2!! 2 3/3!! FOR ALLOWABLE (Test must be a able for this de Date of Test	DEPTH SET 3221 18421 18421 18421 18421 18421 18421 18401	SACKS CEMENT 125 sacks 225 sacks 1 and must be equal to or exceed top allow lift, etc.)
HOLE SIZE 11" 7.7/8" V. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE 8 5/811 5 1/211 2 3/311 FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 3221 1842! 1842! 1840	SACKS CEMENT 125 Sacks 225 Sacks l and must be equal to or exceed top allow
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HOLE SIZE 11 II 7.7/8II V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test 24 5 hrs Actual Prod. During Test	CASING & TUBING SIZE 8 5/8" 5 1/2" 2 3/3" FOR ALLOWABLE (Test must be a able for this de Date of Test 5/15/78 Tubing Préssure 2504	DEPTH SET 3221 1842 1	SACKS CEMENT 125 Sacks 225 Sacks 1 and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCH POS. 1 NG 350 1 NG 1 N
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HOLE SIZE 11 II 7.7/8II V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test 2.4 5 hrs Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE 8 5/8!! 5 1/2!! 2 3/3!! FOR ALLOWABLE (Test must be a able for this de Date of Test 5/15/70 Tubing Pressure 011-Bbls. 12 1/2 Length of Test Tubing Pressure (Shut-in)	DEPTH SET 3221 18441 18421 18421 18421 18421 18421 18421 18421 18421 18421	SACKS CEMENT 125 Sacks 225 sacks 1 and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCH POS. 1 Gas-MCH POS. 1 M 350 1 M Choke Size Choke Size Choke Size
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