

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-064050-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trigg Fed Gas Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Logan Draw

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

34-17-27

12. COUNTY OR PARISH

Eddy

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

FEB 26 1979

3. ADDRESS OF OPERATOR

P. O. Drawer A, Levelland, Texas 79336

O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State law or order.)

See also space 17 below.  
At surface

660' FEL X 1980' FSL, Sec. 34, (Unit I NE/4 SE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3589.2 GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 9876' on 1/15/78. Run DST #1 9670'-9876' Morrow.

On 1/21/78 Run DST # 2 6307'-6350' Lower Abo.

On 1/22/78 Run DST #3 6314'-6357' Lower Abo.

On 1/22/78 Run DST #4 6302'-6345' Lower Abo.

Evaluated logs and drill stem tests. Results showed the well to not be economically productive. Verbal approval to P x A well was granted 8:30 P.M. 1-22-78 from Mr. Joe Lara of the U.S.G.S. to Mr. Roy Bauer with Amoco. Well was plugged and abandoned as follows: 60 sx 9400'-9550'; 70 sx 8300'-8450'; 70 sx 6250'-6400'; 75 sx 5000'-5150'; 50 sx 3400'-3500'; 50 sx 1750'-1850'; 10 sx Surface - 20'. Set P x A marker. Released rig 5:00 P.M. 1/23/78.

C 10 @ 1401 W 825x

RECEIVED

MAR 13 1979

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Randy Atkins

TITLE

Ass't. Admin. Analyst

DATE

1-24-78

(This space for Federal or State office use)

APPROVED BY

Joe D. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 23 1979

CONDITIONS OF APPROVAL, IF ANY:

0 &amp; 4 - USGS, A

1 - Div.

1 - Susp.

1 - Arco

1 - RC

\*See Instructions on Reverse Side