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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAR 20 1978

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <b>O. C. C.</b>  <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease          State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil &amp; Gas Lease No.          -----</p>
<p>2. Name of Operator          BEARD OIL COMPANY ✓</p>		<p>7. Unit Agreement Name          -----</p>
<p>3. Address of Operator          2000 Classen Bldg., 200 South, Oklahoma City, OK 73106</p>		<p>8. Farm or Lease Name          Hagstrom</p>
<p>4. Location of Well          UNIT LETTER <u>K</u>, <u>1983</u> FEET FROM THE <u>South</u> LINE AND <u>1992</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>17 South</u> RANGE <u>24 East</u> NMPM.</p>		<p>9. Well No.          1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)          3818' KB</p>		<p>10. Field and Pool, or Wildcat          Wildcat</p>
<p>12. County          Eddy</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded at 10:00 P. M. 1-23-78. 13-3/8", H-40, 48# surface casing was set at 238' with 250 sacks Class "C" cement with 2% CaCl. Cement circulated. Drilled 12 1/4" hole to 1107'. Ran 36 jts. 8-5/8", 24#, 8R, casing, set @ 1107'; cemented with 350 sacks Halliburton LtWt cement with 2% CaCl, followed with 200 sacks Class "C" cement with 2% CaCl. Cement did not circulate. Temperature survey found cement outside surface at 500'. Picked up 1" pipe and cemented with 50 sacks Class "C" cement w/4% CaCl. Checked top of cement and found it at 476'. Ran 1" and re-cemented with 200 sacks Class "C" cement with 2% CaCl; cement circulated. Pressure tested casing to 1000 psi and casing held okay. Well was drilled to a total depth of 7200'. Logs were run and 4 1/2", 10.5# and 11.6#, new K-55 casing was set at 7160' and cemented with 300 sacks of Halliburton LtWt cement, followed with 360 sacks Class "C" cement. The well is being tested at the present time from perforations in the Atoka sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James W. Valer, Jr. TITLE Vice President DATE 3-16-78

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: