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NEW MEXICO CONSERVATION COMMISSION

MAR 27 1978

O.C.C.

ARTESIAL OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator BEARD OIL COMPANY ✓	8. Farm or Lease Name HAGSTROM
3. Address of Operator 2000 Classen Center, Suite 200-S, Oklahoma City, OK 73106	9. Well No. #1
4. Location of Well UNIT LETTER K, 1983 FEET FROM THE South LINE AND 1992 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 17 South RANGE 24 East NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3818' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded at 10:00 P.M. 1-23-78. 13-3/8", H-40, 48# surface casing was set at 238' with 250 sacks Class "C" cement with 2% CaCl. Cement circulated. Waiting on cement time for 13-3/8" surface casing was 8 hours. Drilled 12 1/4" hole to 1107'. Ran 36 jts. 8-5/8", 24#, 8R, casing, set @ 1107'; cemented with 350 sacks Halliburton LtWt cement with 2% CaCl, followed with 200 sacks Class "C" cement with 2% CaCl. Cement did not circulate. Temperature survey found cement outside surface at 500'. Picked up 1" pipe and cemented with 50 sacks Class "C" cement w/4% CaCl. Checked top of cement and found it at 476'. Ran 1" and re-cemented with 200 sacks Class "C" cement with 2% CaCl; cement circulated. Waiting on cement time for 8-5/8" intermediate casing was 31 hours. Pressure tested casing to 1000 psi and casing held Okay. Well was drilled to a total depth of 7200'. Logs were run and 4 1/2", 10.5# & 11.6#, new K-55 casing was set at 7160' and cemented with 300 sacks of Halliburton LtWt cement, followed with 360 sacks Class "C" cement. Waiting on cement time for 4 1/2" long string casing was 72+ hours. Ran Bond Log. Top of cement at approximately 4900'.

4 1/2" casing was perforated from 4785-4786' and re-cemented with 200 sacks Class "C" cement. Waited on cement approximately 40 hours. Drilled cement; pressure tested to 2000 psi, held Okay. Cleaned out to PBTD. Ran Bond Log. Perforated 4 holes at 4710', cemented with 50 sacks cement. Maximum squeeze pressure 2500 psi, held Okay. SEE ATTACHED PAGE FOR CONT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James W. Vafer, Jr. TITLE Vice President DATE 3-24-78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAR 27 1978

CONDITIONS OF APPROVAL, IF ANY: